



PETROLEUM LICENCE AGREEMENT

For The Exploration, Development and Production

of

G-Blocks: 53, 54, 55, 71, 72 and 73

- between -

The Government of the Republic of Sierra Leone

- and -

COMPANY NAME



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THIS PETROLEUM LICENCE AGREEMENT NO: 00X/2X (hereinafter referred to as the “Petroleum License Agreement” or this “Agreement”), made this day of 20....., by and between the Government of the Republic of Sierra Leone (hereinafter referred to as “the State”), represented by the Director General of the Petroleum Directorate of the Office of the President of the Republic of Sierra Leone (hereinafter referred to as the “Director General”), and **Company Name** (hereinafter referred to as “Licensee”).

CITATION AND COMMENCEMENT

This Licence Agreement may be cited as the Petroleum (Exploration and Production) Licence No: **00X/2X** for **G-Blocks XX, XX, XX** covering a total surface area of **X,XXX sq.km** as of the Effective Date.

WITNESSETH:

1. All Petroleum existing in its natural state within Sierra Leone is the property of the Republic of Sierra Leone and held in trust by the State.
2. The Director General acting on behalf of the President and Government of Sierra Leone has by virtue of the Petroleum Act of 2011 the right to invite Licensees to undertake Exploration, Development and Production of Petroleum over all blocks declared by the State to be open for Petroleum Operations.
3. The Director General has been authorized to enter into a Petroleum Licence Agreement with the Licensee for the purpose of Exploration, Development and Production of Petroleum Resources.
4. The License Area that is the subject matter of this Petroleum Licence has been declared open for Petroleum Operations by the Director General, and the Government of Sierra Leone desires to encourage and promote Exploration, Development and Production within the said area.
5. The Licensee, having represented to have the financial ability, technical competence, and professional skills necessary for carrying out the Petroleum Operations herein described; desires to enter into a Petroleum Licence Agreement with the State for the Exploration, Development and Production of the Petroleum resources of the said area.

NOW THEREFORE, in consideration of the mutual covenants herein contained, it is hereby agreed and declared as follows:

1. ARTICLE 1: DEFINITIONS

- 1.1 “**Act**” means the Petroleum (Exploration and Production) Act 2011 and its amendment thereto;
- 1.2 “**Accounting Guide**” means the accounting guide which is attached hereto in Article 32 and made a part hereof;
- 1.3 “**Affiliate**” means any person, whether a natural person, corporation, partnership, unincorporated association, or other entity:
- a) in which one of the Parties hereto directly or indirectly holds more than fifty percent (50%) of the share capital or voting rights;
 - b) which holds directly or indirectly more than fifty percent (50%) of the share capital or voting rights in a Party hereto;
 - c) in which the share capital or voting rights are directly or indirectly and to an extent more than fifty percent (50%) held by a company or companies holding directly or indirectly more than fifty percent (50%) of the share capital or voting rights in a Party hereto; or
 - d) which directly holds five percent (5%) or more of the share capital or voting rights in Licensee;
- 1.4 “**Appraisal Program**” means a program carried out following a Discovery of Petroleum for the purpose of delineating the accumulation of Petroleum to which that Discovery relates in terms of thickness and lateral extent and estimating the quantity of recoverable Petroleum therein;
- 1.5 “**Appraisal Well**” means a well drilled for the purposes of an Appraisal Program;
- 1.6 “**Associated Gas**” means Natural Gas produced from a well in association with Crude Oil;
- 1.7 “**Barrel**” means a quantity or unit of Crude Oil equal to forty-two (42) United States gallons at a temperature of sixty (60) degrees Fahrenheit and at 14.65 psia pressure;

- 1.8 “Block” or “Graticular Block”** means a portion of the Licence Area as depicted by the reference map in Article 31. Any reference to “Block” in this Licence Agreement means “Graticular Block”;
- 1.9 “Business Day”** means weekday i.e., Monday to Friday;
- 1.10 “Carried Interest”** means an interest held by the State in respect of which the Licensee pays for the Exploration and Development costs without any entitlement to reimbursement from the State;
- 1.11 “Calendar Year”** means the period of twelve (12) months of the Gregorian calendar, commencing on January 1 and ending on the succeeding December 31;
- 1.12 “Commercial Discovery”** means a Discovery which is determined to be commercial in accordance with the provisions of this Licence Agreement;
- 1.13 “Commercial Production Period”** means in respect of each Development and Production Area the period from the Date of Commencement of Commercial Production until the termination of this Licence Agreement or earlier relinquishment of such Development and Production Area;
- 1.14 “Crude Oil”** means hydrocarbons which are liquid at 14.65 psia pressure and temperature of sixty (60) degrees Fahrenheit and includes condensates and distillates obtained from Natural Gas;
- 1.15 “Contract Year”** means a period of twelve (12) calendar months, commencing on the Effective Date or any anniversary thereof;
- 1.16 “Date of Commencement of Commercial Production”** means, in respect of each Development and Production Area, the date on which production of Petroleum under a program of regular production, lifting and sale commences;
- 1.17 “Date of Commercial Discovery”** means the date of approval of the Appraisal Report;
- 1.18 “Development” or “Development Operations”** means the preparation of a Development Plan, the building and installation of facilities for Production, and includes

drilling of Development Wells, construction and installation of equipment, pipelines, facilities, plants and systems, in and outside the Licence Area, which are required for achieving Production, treatment, transport, storage and lifting of Petroleum, and preliminary Production and testing activities carried out prior to the Date of Commencement of Commercial Production, and includes all related planning and administrative work, and may also include the construction and installation of secondary and tertiary recovery systems;

- 1.19 “Development Costs”** means Petroleum Costs incurred in Development Operations;
- 1.20 “Development and Production Area”** means that portion of the Licence Area reasonably determined by Licensee on basis of the available seismic and well data to cover the areal extent of an accumulation of Petroleum constituting a Commercial Discovery, enlarged in area by ten percent (10%), where possible, such enlargement to extend uniformly around the perimeter of such accumulation;
- 1.21 “Development Period”** means in respect of each Development and Production Area, the period from the Date of Commercial Discovery until the Date of Commencement of Commercial Production;
- 1.22 “Development Plan”** means the plan for development of a Commercial Discovery prepared by Licensee;
- 1.23 “Development Well”** means a well drilled in accordance with a Development Plan for producing Petroleum, for pressure maintenance or for increasing the Production rate;
- 1.24 “Director General”** means The Director General of the Petroleum Directorate appointed under Section 8 of the Act, and where the context so applies, the person appointed by the President of Sierra Leone to oversee the administration of the Act and all aspects of petroleum resources management;
- 1.25 “Discovery”** means finding during Exploration Operations, an accumulation of Petroleum which can be recovered at the surface in a flow measurable by conventional petroleum industry testing methods;

- 1.26 “Discovery Area”** means that portion of the Licence Area, reasonably determined by Licensee on the basis of the available seismic and well data to cover the areal extent of the geological structure in which a Discovery is made. A Discovery Area may be modified at any time by Licensee if justified on the basis of new information, but may not be modified after the date of completion of the Appraisal Program;
- 1.27 “Effective Date”** means the date on which this Licence Agreement comes into effect and, unless otherwise provided, shall be the date of ratification of this Licence Agreement by Parliament;
- 1.28 “Exploration” or “Exploration Operations”** means the search for Petroleum by geological, geophysical, and other methods and the drilling of Exploration Well(s) and includes any activity in connection therewith or in preparation thereof and any relevant processing and appraisal work, including technical and economic feasibility studies, that may be carried out to determine whether a Discovery of Petroleum constitutes a Commercial Discovery;
- 1.29 “Exploration Period”** means the period commencing on the Effective Date and continuing during the time provided within which Licensee is authorized to carry out Exploration Operations and shall include any periods of extensions provided for in this Licence Agreement. The period shall terminate with respect to any Discovery Area on the Date of Commercial Discovery in respect of such Discovery Area;
- 1.30 “Exploration Well”** means a well drilled in the course of Exploration Operations conducted hereunder during the Exploration Period, but does not include an Appraisal Well;
- 1.31 “Force Majeure”** means any event beyond the reasonable control of the Party claiming to be affected by such event which has not been brought about at its instance, including, but not limited to, epidemics, earthquakes, storms, floods, lightning or other adverse weather conditions, war, embargo, blockade, strike, riot or civil disorder which could hinder the performance of the party’s obligations. Force Majeure is not applicable to any default by Licensee to pay any sum of money due under this Licence Agreement;

- 1.32 “Foreign National Employee”** means an expatriate employee of Licensee, its Affiliates, or its Sub-contractors who is not a citizen of Sierra Leone;
- 1.33 “Gross Production”** means the total amount of Petroleum produced and saved from a Development and Production Area during Production Operations which is not used by Licensee in Petroleum Operations;
- 1.34 “IT Act”** means the Income Tax Act of 2000 and all amendments thereto;
- 1.35 “Licensee”** means Company Name, their successors and any person or persons to whom the rights conferred by this Licence Agreement may lawfully have been assigned;
- 1.36 “The Licence”** means the right to explore for and produce hydrocarbons issued by the Director General Petroleum Directorate acting on behalf of the government of Sierra Leone, and includes the Annexes attached hereto;
- 1.37 “Licence Area”** means the area covered by this Licence Agreement in which Licensee is authorized to explore for, develop and produce Petroleum, which is described in Article 31 attached hereto and made a part of this Licence Agreement, but excluding any portions of such area in respect of which Licensee’s rights hereunder are from time to time relinquished or surrendered pursuant to this Licence Agreement;
- 1.38 “Month”** means a month of the Calendar Year;
- 1.39 “Market Price”** has the meaning assigned to that term in Article 11.3 of this Licence Agreement;
- 1.40 “MMBO”** means Millions of Barrels of Crude Oil;
- 1.41 “Natural Gas”** means all hydrocarbons which are gaseous at 14.65 psia pressure and temperature of sixty (60) degrees Fahrenheit temperature and includes wet gas, dry gas and residue gas remaining after the extraction of liquid hydrocarbons from wet gas;
- 1.42 “Non-Associated Gas”** means Natural Gas produced from a well other than in association with Crude Oil;

- 1.43 "Operating Cost"** means all exploration, appraisal, development, and production costs together with interest and obligations incurred in carrying out Petroleum Operations under this Petroleum License Agreement.
- 1.44 "Operator"** means the same as is defined in The Act;
- 1.45 "Party"** means the State or Licensee, as the case may be;
- 1.46 "Payout"** means the date when the Licensee has fully recovered all its exploration, appraisal, and development costs together with interest at the Specified Rate.
- 1.47 "Petroleum"** means Crude Oil or Natural Gas or a combination of both;
- 1.48 "Petroleum Costs"** means all expenditures made and costs incurred in the conduct of Petroleum Operations hereunder, determined in accordance with the Accounting Guide attached hereto in Article 32;
- 1.49 "Petroleum Operations"** means all activities, both in and outside Sierra Leone, relating to the Exploration for, Development, Production, handling, and transportation of Petroleum contemplated under this Licence Agreement and includes Exploration Operations, Development Operations and Production Operations and all activities in connection therewith;
- 1.50 "Petroleum Product"** means any product derived from Petroleum by any refining or other process;
- 1.51 "Production" or "Production Operations"** means activities not being Development Operations undertaken in order to extract, save, treat, measure, handle, store and transport Petroleum to storage and/or loading points and to carry out any type of primary and secondary operations, including recycling, recompression, maintenance of pressure and water flooding and all related activities such as planning and administrative work and shall also include maintenance, repair and replacement of facilities, and well workovers, conducted after the Date of Commencement of Commercial Production of the respective Development and Production Area;

- 1.52 **“Production Costs”** means Petroleum Costs incurred in Production Operations;
- 1.53 **“Quarter”** means a quarter, commencing January 1, April 1, July 1 or October 1;
- 1.54 **“Remedy”** means to make good, or making good, such Default including performing the obligation of the Licensee under the Licence Agreement;
- 1.55 **“Sierra Leone”** means the territory of the Republic of Sierra Leone and includes the sea, seabed and subsoil, the Continental Shelf, the exclusive economic zone, and all other areas within the jurisdiction;
- 1.56 **Specified Rate”** means the Secured Overnight Financing Rate (SOFR) in effect on the last business day of the last preceding month, plus two and half per cent (2.5%);
- 1.57 **“Standard Cubic Foot”** or **“SCF”** means the quantity of gas that occupies one (1) cubic foot at 14.65 psia pressure and sixty (60) degrees Fahrenheit temperature;
- 1.58 **“State”** means the Government of the Republic of Sierra Leone;
- 1.59 **“Subcontractor”** has the meaning assigned to that term in the Petroleum Act;
- 1.60 **“Term”** has the meaning assigned to it in Article 24;
- 1.61 **“Work Program”** means the annual plan for the conduct of Petroleum Operations.

2. ARTICLE 2: SCOPE OF LICENCE AND LICENCE AREA

- 2.1** This Licence Agreement provides for the Exploration, Development and Production of Petroleum in the Licence Area by the Licensee.
- 2.2** Subject to the provisions of this Licence Agreement, Licensee shall be responsible for the execution of such Petroleum Operations as are required by the provisions of this Licence Agreement and is hereby appointed the exclusive entity to conduct Petroleum Operations in the Licence Area.
- 2.3** The Director General authorizes the Licensee pursuant to the terms set forth herein to carry out the useful and necessary Petroleum Operations in the Licence Area.
- 2.4** The Licensee undertakes, for all the work necessary for carrying out the Petroleum Operations provided for hereunder, to comply with best international petroleum industry practice and to be subject to the laws and regulations in force in Sierra Leone unless otherwise provided under this Contract.
- 2.5** The Licensee shall supply all financial and technical means necessary for the proper performance of the Petroleum Operations.
- 2.6** The Licensee shall bear alone the financial risk associated with the performance of the Petroleum Operations. The Petroleum Costs related thereto shall be recoverable by the Licensee in accordance with the provisions of this Agreement.
- 2.7** In the event that no Commercial Discovery is made in the Licence Area, or that Gross Production achieved from the Licence Area is insufficient fully to reimburse the Licensee in accordance with the terms of this Licence Agreement, then the Licensee shall bear its own loss; the Director General and the State shall have no obligations whatsoever to Licensee in respect of such loss.
- 2.8** During the term hereof, in the event of Production, the total Production arising from the Petroleum Operations shall be shared between the parties according to the terms set forth in this Licence Agreement and subject to Article 10.1 below.

- 2.9 On the Effective Date, the Licence Area shall be the area as defined in Article 31.
- 2.10 The Licensee, within thirty (30) days from the Effective Date, shall submit to the Director General the name and other details of the appointed Operator who shall take charge of the conduct and carrying out the Petroleum Operations.
- 2.11 The State shall have a ten percent (10%) Carried Interest from the Initial Exploration Period until the end of the Development Period in accordance with the provisions of the Act. Provided that until such time when and if the State elects to exercise the option pursuant to Article 2.12, the initial participating interests of the Parties shall subject to the terms of this Petroleum License Agreement be as follows: State (10%); **Company Name** (90 %).
- 2.12 In addition to the Initial Interest provided for in Article 2.11, the State shall have the option in respect of each Development and Production Area to contribute a proportionate share not exceeding **XX%** of all Production Costs in respect of such Development and Production Area, (or make arrangements satisfactory to Licensee to that effect) thereby acquiring an Additional Interest of up to **XX%** in Petroleum Operations in such Development and Production Area. The Director General shall notify the Licensee of the State's desire to utilize this option within ninety (90) days of the Date of Commercial Discovery.
- 2.13 If the State opts to take an Additional Interest as provided for in Article 2.12 then within six (6) months of its election, the State shall reimburse Licensee for all expenditure attributable to State's Additional Interest and incurred from the Date of Commercial Discovery to the date the Director General notifies Licensee of its election.
- 2.14 For the avoidance of doubt, the State shall only be liable to contribute to Petroleum Costs incurred in respect of Development and Production Operations in any Development and Production Area to the extent only of any Additional Interest acquired in such Development and Production Area under Article 2.12.
- 2.15 As of the Effective Date, the Licence Area shall cover a total of approximately **X,XXX sq.km** as depicted in Article 31 and shall from time to time during the Term of this



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Licence Agreement be reduced according to the terms herein. During the Exploration Period, the Licensee shall pay the Licence annual fees to the State for that area included within the Licence Area.

2.16 During the Exploration Period, the Licensee shall pay annual Licence fees to the State for the Licence Area included within the Licence upon ratification of this Licence Agreement and thereafter at the anniversary of the ratification date in accordance with the provisions of this Licence Agreement.

3. ARTICLE 3: EXPLORATION PERIOD

3.1 The Exploration Period shall begin on the Effective Date and shall not cover a period of more than seven (7) years unless it is extended in accordance with the terms of this Licence Agreement, or the Licence is sooner terminated.

- a) The Exploration Period shall be divided into an Initial Exploration Period of four years (“Initial Exploration Period”) and two (2) extension periods. The “First Extension Period” is 18 months, and the “Second Extension Period” is 18 months and where applicable the further periods for which provision is made hereafter.
- b) Where the Licensee has fulfilled its work and expenditure obligations before the end of the Initial Exploration Period or, as the case may be, the First Extension Period, and has exercised its option by applying to the Director General in writing within ninety (90) days of the expiration of the period for an extension, and upon payment of the necessary handling fees the Director General shall grant an extension into the First or, as the case may be, into the Second Extension Period.

3.2 Prior to the end of the First or Second Extension Period, the Licensee will be entitled to an extension or extensions, of the Exploration Period as follows:

- a) Where at the end of the First or Second Extension Period, the Licensee is drilling or testing any well, the Licensee shall be entitled to an extension for such further period as may be reasonably required to enable Licensee to complete such work and assess the results and, in the event that the Licensee notifies the Director General that the results from any such well show a Discovery which merits appraisal, the Licensee shall be entitled to a further extension for such period as may be reasonably required to carry out an Appraisal Program and determine whether the Discovery constitutes a Commercial Discovery;
- b) Where at the end of the First or Second Extension Period the Licensee is engaged in the conduct of an Appraisal Program in respect of a Discovery which has not been completed, the Licensee shall be entitled to a further extension following the end of the Second Extension for such period as may be reasonably required to complete that Appraisal Program and determine whether the Discovery constitutes a

Commercial Discovery.

- c) Where at the end of the First or Second Extension Period the Licensee has undertaken work not falling under paragraphs (a) or (b) which is not completed, the Licensee will be entitled to a further extension following the end of the Second Extension Period for such period as the Director General may consider reasonable for the purpose of enabling such work to be completed.
 - d) Where the Licensee has before the end of the Second Extension Period, including extensions under (a), (b) and (c) above, given to the Director General notice of Commercial Discovery, the Licensee shall, if the Exploration Period would otherwise have been terminated, be entitled to a further extension of the Exploration Period in which to prepare the Development Plan in respect of the Discovery Area to which that Development Plan relates until the Director General has approved the Development Plan.
- 3.3** Where the Licensee has during the First Extension Period failed to fulfil its work and expenditure obligations in respect of that Period but has made reasonable arrangements to remedy its default during the Second Extension Period, the Licensee may apply to the Director General for an extension subject to such reasonable terms and conditions as the Director General may stipulate to assure performance of the work.
- 3.4** The provisions of this Article insofar as they relate to the duration of the extension period to which the Licensee will be entitled shall be read and construed as requiring the Director General to give effect to the provisions of this Agreement relating to the time within which the Licensee must meet the requirements of that Article.

4. ARTICLE 4: MINIMUM EXPLORATION PROGRAM

4.1 Exploration Operations shall begin as soon as practicable and, in any case, not later than ninety (90) days after the Effective Date.

4.2 Subject to the provisions of this Article, in the discharge of its obligations to carry out Exploration Operations in the Licence Area, the Licensee shall during the several phases into which the Exploration Period is divided carry out the work specified hereinafter:

a) **Initial Exploration Period (4 years):** Commencing on the Effective Date and terminating at the end of the fourth (4th) Contract Year.

I. Description of Work

1. Undertake Environmental Studies
2. Undertake Geotechnical Studies
3. Acquisition of existing 2D seismic data to a minimum value of **XXX Million** United States Dollars (US\$**X,000,000.00**), within 90 Business Days from the Effective Date of this Agreement.
4. Reprocessing of 2D seismic data.

II. Minimum Expenditure:

The minimum expenditure for work in the Initial Exploration Period shall be **XX Million** United States Dollars (US\$**XX,000,000.00**).

b) **First Extension Period:** Commencing at the end of the Initial Exploration Period and terminating 18 months after the commencement of the First Extension Period.

I. Description of Work

1. Undertake Environmental Studies
2. Undertake Geotechnical Studies
3. Integrated Geoscience Studies
4. Reprocessing of Seismic Data
5. Additional Seismic Data Acquisition – 3D seismic acquisition infill
6. Drill One Contingent Well

II. Minimum Expenditure:

The minimum expenditure for work in the First Extension Period shall be **XX Million** United States Dollars (US\$**X00,000,000.00**).

c) **Second Extension Period**: Commencing at the end of the First Extension and terminating 18 months after the commencement of the Second Extension Period.

I. Description of Work

1. Undertake Environmental Studies
2. Undertake Geotechnical Studies
3. Prospectivity Studies over areas of interest
4. Seismic Studies – 3D processing and interpretation
5. Drill One Firm Well

II. Minimum Expenditure:

The minimum expenditure for work in the Second Extension Period shall be **XX Million** United States Dollars (US\$**X00,000,000.00**).

4.3 Work and expenditures accomplished in any period in excess of the above obligation may be applied as credit in satisfaction of obligations called for in any other Period. The fulfilment of any work obligation shall relieve the Licensee of the corresponding minimum expenditure obligation, but the fulfilment of any minimum expenditure obligation shall not relieve the Licensee of the corresponding work obligation except where the Licensee provides justification to the satisfaction of the Director General that the unmet work obligation will not negatively impact the ongoing Exploration Program.

4.4 No Appraisal Wells drilled, or seismic surveys carried out by the Licensee as part of an Appraisal Program and no expenditure incurred by the Licensee in carrying out such Appraisal Program shall be treated as discharging the minimum work obligations hereunder.

4.5 The seismic program, when combined with existing data, shall be such as will enable a study of the regional geology of the Licence Area and the preparation of a report thereon with appropriate maps, cross sections, and illustrations, as well as a geophysical survey of the Licence Area which, when combined with existing data, shall provide:

- a) a minimum seismic grid adequate to define prospective drill sites over prospective closures as interpreted from data available to the Licensee, and
- b) a seismic evaluation of structural and stratigraphic conditions over the remaining portions of the Licence Area.

4.6 Each of the Exploration Wells referred to above shall be drilled to a minimum prognosed depth of one thousand eight hundred (1,800) meters (the “Minimum Contractual Depth”), after deduction of the water depth. Provided that the Licensee is not under obligation to drill to the minimum Contractual Depth if a discovery is made at a lesser depth or if the continuation of drilling performed in accordance with best international petroleum industry practice is prevented for any of the following reasons:

- a) the basement is encountered at a lesser depth than the minimum contractual depth;
- b) continuation of drilling presents an obvious danger due to the existence of abnormal formation pressure;
- c) rock formations are encountered the hardness of which prevents, in practice, the continuation of drilling by the use of appropriate equipment;
- d) petroleum bearing formations are encountered the crossing of which requires, for their protection, the laying of casings preventing the minimum contractual depth from being reached.

In the event that any of the above reasons occur, the Exploration Well shall be deemed to have been drilled to the minimum contractual depth.

4.7 Notwithstanding any provision in this Article to the contrary, the Director General and the Licensee may, at any time, agree to abandon the drilling of a well at a lesser depth than the minimum contractual depth.

4.8 If during an exploration period, the Licensee has performed its work commitments for an amount lesser than the amount specified above, it shall be deemed to have fulfilled its investment obligations relating to that period. Conversely, the Licensee shall perform the entirety of its work commitments set forth in respect of an Exploration Period even

if it results in exceeding the amount specified above for that period.

- 4.9** If in the course of drilling an Exploration Well, the Licensee concludes that drilling to the minimum depth specified in Article 4 above is impossible, impracticable or imprudent in accordance with accepted international petroleum industry drilling and engineering practice, then the Licensee may plug and abandon the Exploration Well.
- 4.10** During the Exploration Period, Licensee shall have the right to perform additional Exploration Operations within the Licence Area, including without limitation performing gravity and magnetic surveys, drilling stratigraphic wells, and performing additional geological and geophysical studies, provided the minimum work obligations are performed within the applicable period.
- 4.11** During the Exploration Period, the Licensee shall deliver to the Director General reports on Exploration Operations conducted during each Calendar Quarter within thirty (30) days following the end of that Quarter. Further requests for information by the Director General shall be complied with within a reasonable time and copies of documents and other material containing such information shall be provided to the Director General.

5. ARTICLE 5: RELINQUISHMENT

5.1 Except as otherwise provided in this Licence Agreement, the Licensee shall relinquish portions of the Licence Area in the manner provided hereunder.

- a) If on or before the expiration of the Initial Exploration Period, the Licensee elects to enter into the First Extension Period, then at the commencement of the First Extension Period the area retained shall not exceed fifty percent (50%) of the Licence Area as at the Effective Date;
- b) If on or before the expiration of the First Extension Period, the Licensee elects to enter into the Second Extension Period, at the commencement of the Second Extension Period the area retained shall not exceed twenty-five (25%) of the Licence Area as at the Effective Date;
- c) On the expiration of the Second Extension Period, the Licensee shall relinquish the remainder of the retained Licence Area subject to Article 5.2.

5.2 The provisions of Article 5.1 shall not be read or construed as requiring the Licensee to relinquish any portion of the Licence Area which constitutes or forms part of either a Discovery Area or a Development and Production Area.

PROVIDED HOWEVER THAT if at the end of the Initial Exploration Period or the First Extension Period, as the case may be, the Licensee elects not to enter into the First or Second Extension Period, the Licensee shall relinquish the entire Licence Area.

5.3 Each area to be relinquished pursuant to this Article shall be selected by the Licensee and shall be measured as far as possible in terms of continuous and compact units of a size and shape that will permit the carrying out of Petroleum Operations in the relinquished portions subject to the approval of the Director General.

6. ARTICLE 6: ADDITIONAL OBLIGATIONS AND RIGHTS OF LICENSEE

- 6.1** The Licensee shall maintain an office in Sierra Leone at which notices shall be validly served. The Licensee shall appoint a General Manager and assign to those offices such representatives as it shall consider necessary for the purposes of this Agreement. The General Manager and staff shall be entrusted by the Licensee with sufficient power to carry out all local written directions given to them by the Director General or his representatives under the terms of this Licence Agreement.
- 6.2** Subject to the provisions of this Licence Agreement, the Licensee shall be responsible for the conduct of Petroleum Operations and shall:
- a)** conduct Petroleum Operations with the utmost diligence, efficiency, and economy, in accordance with accepted Petroleum Industry practices, observing sound technical and engineering practices using appropriate advanced technology and effective equipment, machinery, materials and methods;
 - b)** take all practicable steps to ensure compliance with the Petroleum Act, including ensuring the maximum conservation of Petroleum in the Licence Area in accordance with accepted Petroleum industry practices;
 - c)** prepare and maintain in Sierra Leone full and accurate records of all Petroleum Operations performed under this Licence Agreement;
 - d)** prepare and maintain accounts of all Petroleum Operations under this Licence Agreement in such a manner as to present a full and accurate record of the costs of such operations, in accordance with the Accounting Guide in Article 32.
- 6.3** In connection with its performance of Petroleum Operations, Licensee shall have the right within the terms of applicable law:
- a)** to use public lands in accordance with existing law for installation and operation of shore bases, terminals, harbours and related facilities, pipelines from fields to terminals and delivery facilities, camps, and other housing;
 - b)** to receive Licences and permission to install and operate such communications and

transportation facilities as shall be necessary for the efficiency of its operations;

- c) to bring to Sierra Leone subject to the Local Content Act 2016 and any subsisting amendments thereto at the time, such number of Foreign National Employees as shall be necessary for its operations, including employees assigned on resident permits, with or without families, as well as those assigned on temporary basis such as rotational (rota) employees;
- d) to provide or arrange for reasonable housing, schooling, and other amenities, permanent and temporary, for its employees and to import personal and household effects, furniture, and vehicles, for the use of its personnel in Sierra Leone;
- e) to be solely responsible for the provision of health, accident, pension and life insurance benefit plans for its Foreign National Employees and their families; and such employees shall not be required to participate in any insurance compensation or other employee or social benefit programs established in Sierra Leone; provided, however, that Licensee shall be responsible for the provision of health, accident, pension and life insurance benefit plans not covered under domestic social benefit programs and insurance benefit plans which apply under the law to employees who are Sierra Leone nationals;
- f) to have, together with its personnel, at all times the right of ingress to and egress from its offices in Sierra Leone, the Licence Area, and the facilities associated with Petroleum Operations hereunder in Sierra Leone including the offshore waters, using its owned or chartered means of land, sea and air transportation. Notwithstanding, this provision shall not apply to international arrivals and departures from Sierra Leone, which are governed by other provisions of Sierra Leonean law.
- g) to engage such Subcontractors, expatriate and national, including also consultants, and to bring such Subcontractors and their personnel to Sierra Leone as are necessary in order to carry out the Petroleum Operations in a skilful, economic, safe and expeditious manner; and said Subcontractors shall have the same rights as Licensee specified in this Licence Agreement to the extent, they are engaged by the Licensee for the Petroleum Operations hereunder.

6.4 The Director General shall assist the Licensee, at the Licensee's cost, in carrying out the Licensee's obligations expeditiously and efficiently as stipulated in this Licence Agreement, and in particular the Director General shall use its best efforts to assist the Licensee and its Subcontractors to:

- a) establish supply bases and obtain necessary communications facilities, equipment, and supplies;
- b) obtain necessary approvals to open bank accounts in Sierra Leone;
- c) obtain entry visas and work permits for such number of Foreign National Employees of Licensee and its Subcontractors engaged in Petroleum Operations and members of their families who will be resident in Sierra Leone and make arrangements for their travel, medical services and other necessary amenities;
- d) obtain the necessary permits to transport documents, samples, or other forms of data to foreign countries for the purpose of analysis or processing if such is deemed necessary for the purposes of Petroleum Operations;

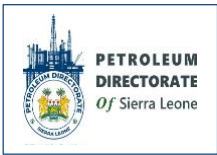
6.5 The Director General shall use its best efforts to render assistance to the Licensee in emergencies and major accidents, and such other assistance as may be requested by the Licensee, provided that any reasonable expenses involved in such assistance shall be borne by the Licensee.

7. ARTICLE 7: ANNUAL WORK PROGRAMS AND BUDGET

- 7.1** Without prejudice to the rights and obligations of the Licensee for day-to-day management of the operations, the Director General shall ensure that all Work Programs and Development Plans are complied with and that accounting for costs and expenses and the maintenance of records and reports concerning the Petroleum Operations are carried out in accordance with this Licence Agreement and the accounting principles and procedures generally accepted in the international petroleum industry;
- 7.2** Each Work Program submitted to the Director General pursuant to this Article 7 and every revision or amendment thereof shall be consistent with the requirements set out in this Licence Agreement relating to minimum work and expenditure for the period of the Exploration Period in which such Work Program or budget falls;
- 7.3** The work obligations referred to in Article 4 shall be described in an annual plan, drawn up in due detail and with the respective budget, to be prepared by the Licensee and submitted to the Director General for review and approval;
- 7.4** The annual work program should be submitted to the Director General no less than sixty (60) days before the start of the year in question;
- 7.5** The Director General will review Work Programs and budgets and any amendments or revisions thereto, and Appraisal Programs submitted by Licensee pursuant to this Article 7 and may only order it not to be implemented if it fails to comply with best industry standard or practice, the Petroleum and Exploration Act of 2011 or any term of this Licence Agreement;
- 7.6** In the event of all or part of the annual plan being refused, the Director General shall notify the Licensee of the fact within fifteen days (15) of receiving the plan, indicating the reasons for the refusal;
- 7.7** In the event of refusal under the preceding paragraph, the Licensee shall draw up a new plan, or rectify the previous plan, which shall be submitted to the Director General.
- 7.8** If the plan is not refused within the period referred to in Article 7.6, the plan may be

freely implemented;

- 7.9** The Licensee may submit addenda to the annual work plan to the Director General for approval, provided they are justified on technical grounds;
- 7.10** After the date of the first Commercial Discovery, the Licensee may submit a proposal for the drilling of an Exploration Well or Wells not associated with the Commercial Discovery and not otherwise required to be drilled hereunder.
- 7.11** From the first occurring Date of Commercial Discovery, the Licensee:
- a)** Within sixty (60) days after the Date of Commercial Discovery, the Licensee shall prepare and submit to the Director General any revisions to its annual Work Program and budget that may be necessary for the remainder of that Contract Year and for the rest of the Exploration Period;
 - b)** At least ninety (90) days before the Commencement of each subsequent Calendar Year, the Licensee shall submit to the Director General for review a Work Program and budget setting forth all Development and Production Operations which the Licensee proposes to carry out in that Calendar Year and the estimated cost thereof and shall also give an indication of Licensee's plans for the succeeding Calendar Year;
 - c)** Within sixty (60) days of the Date of Commencement of Commercial Production and thereafter not later than one hundred and twenty (120) days before the commencement of each Calendar Year, the Licensee shall submit to the Director General an annual production schedule which shall be in accordance with best international oilfield practice and shall be designed to provide the most efficient, beneficial, and timely production of the Petroleum resources.
- 7.12** The Licensee shall provide the Director General with lifting schedules for Development and Production Areas as well as the Licensee's reports on the conduct of Petroleum Operations.
- 7.13** In addition to the provisions of Article 7 supra, with regard to work programs, the



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Licensee must comply with the Act at all times.

8. ARTICLE 8: PERFORMANCE GUARANTEE

- 8.1 Within Sixty (60) days of the Effective Date, the Licensee shall deliver to the Director General Performance Security to guarantee the performance of their work obligation as follows:
- a) **60%** of the amount stipulated (i.e., **US\$X,000,000.00**) in Article 4.2 (a) as the minimum expenditure in the **Initial Exploration Period** in the form of an unconditional and irrevocable Bank Guarantee.
- 8.2 Within Sixty (60) days from the day the Licensee elects to enter into any extension period in accordance with Article 3 of this Licence Agreement, the Licensee shall deliver to the Director General, subject to Article 4.3, performance security, **60%** of the amount of the minimum expenditure (i.e., **US\$X0,000,000.00**) specified in Article 4.2 (b), for the **First Extension Period**, and **60%** of the amount of the minimum expenditure (i.e., **US\$X0,000,000.00**) specified in Article 4.2 (c), for the **Second Extension Period** to guarantee the performance of their work obligation for that period in the manner stipulated in Articles 4 (b) and (c) above;
- 8.3 All performance security delivered under this Licence Agreement shall be in the form stipulated in Article 33 of this Licence Agreement. The unconditional and irrevocable Bank Guarantee specified in Article 8.1(a) above shall be issued by a reputable international bank in good standing and shall be denominated in United States Dollars either (a) by a foreign bank through a correspondent bank located in Sierra Leone, or (b) with the agreement of the Director General directly by a foreign bank acceptable to the Director General;
- 8.4 The Licensee shall provide a legal opinion from its legal advisors in a form acceptable to the State, to the effect that the aforesaid guarantees have been duly signed and delivered on behalf of the guarantors with due authority and are legally valid, enforceable, and binding upon them;
- 8.5 All letters of guarantee issued under this Licence Agreement shall remain valid for six (6) months after the end of the relevant period for which it has been issued;

In the circumstances of a default, (i.e.) failure to undertake the minimum work obligation by the end of the period for which the performance security is deposited, the Director General shall duly notify the Licensee of the default within ninety (90) days. In the event that the default is not remedied by the Licensee within the said period, The Director General shall immediately make a demand on the guarantee, and the minimum expenditure for the period shall be paid to the Director General by the Guarantor.

- 8.7** In the event of a dispute between the State and the Licensee on the matter giving rise to the enforcement of the guarantee, the guarantee cannot be enforced until such dispute is resolved.
- 8.8** Upon the completion of the minimum work program for the stipulated period, the Director General shall return the guarantee to the Licensee.

9 ARTICLE 9: COMMERCIALITY

- 9.1** Licensee shall, prior to any third-party notification, notify the Director General in writing as soon as possible after any Discovery is made, but in any event not later than seven (7) days after any Discovery is made.
- 9.2** As soon as possible after the analysis of the test results of such Discovery is complete and, in any event, not later than Sixty (60) days from the date of such Discovery, the Licensee shall by further notice in writing to the Director General indicate whether, in the opinion of the Licensee, the Discovery merits appraisal.
- 9.3** Where the Licensee indicates that the Discovery merits appraisal, the Licensee shall submit to the Director General, within ninety (90) days of the submittal of the notice indicating whether the Discovery merits appraisal, referred to in Article 9.2, an Appraisal Program to be carried out by Licensee in respect of such Discovery.
- 9.4** Unless the Licensee and the Director General otherwise agree in any particular case, the Licensee shall have a period of two (2) years from the date of Discovery to complete the Appraisal Program.
- 9.5** The Licensee shall commence appraisal work within one (1) year from the date of submission of the Appraisal Program to the Director General. Where the Licensee is unable to commence appraisal work within one (1) year from the date of submission of the Appraisal Program to the Director General, the Licensee may request an extension of time from the Director General, which approval shall not be delayed or unreasonably withheld.
- 9.6** Not later than one hundred and twenty (120) days from the date on which said Appraisal Program relating to the Discovery is completed, the Licensee will submit to the Director General a report containing the results of the Appraisal Program. Such report shall include all available technical and economic data relevant to a determination of commerciality, including, but not limited to, geological and geophysical conditions, such as structural configuration, physical properties and the extent of reservoir rocks, areas, thickness and depth of pay zones, pressure, volume and temperature analysis of

the reservoir fluids; preliminary estimates of Crude Oil and Natural Gas reserves; recovery drive characteristics; anticipated production performance per reservoir and per well; fluid characteristics, including gravity, sulphur percentage, sediment and water percentage and refinery assay pattern.

- 9.7** Not later than one hundred twenty (120) days from the date on which said Appraisal Program is completed, the Licensee will, by further notice in writing, inform the Director General whether the Discovery in the opinion of the Licensee is or is not commercial.
- 9.8** If the Licensee informs the Director General that the Discovery is not commercial, then the Licensee shall relinquish such Discovery Area; provided, however, that in appropriate cases, before declaring that a Discovery is not commercial, the Licensee shall consult with the Director General and may make appropriate representations proposing minor changes in the fiscal and other provisions of this Agreement which may, in the opinion of the Licensee, affect the determination of commerciality. The Director General may, where feasible, and in the best interests of all parties agree to make such changes or modifications to the existing arrangements. In the event the Parties do not agree on such changes or modifications, then the Licensee shall relinquish the Discovery Area.
- 9.9** If the Licensee informs the Director General that the Discovery is commercial, the Licensee shall not later than one hundred and eighty (180) days thereafter, prepare and submit to the Director General a Development Plan.
- 9.10** The Development plan shall be based on engineering studies, developed in accordance with the requirements of Section 54(4) of the Petroleum Act, and shall include:
- a) Licensee's proposals for the delineation of the proposed Development and Production area and the development of any reservoir(s);
 - b) the way in which the Development and Production of the reservoir is planned to be financed;
 - c) Licensee's proposals relating to the spacing, drilling and completion of wells, the

production, storage, transportation, and delivery facilities required for the production, storage, and transportation of the Petroleum, including without limitation:

- i.** the estimated number, size, and production capacity of production platforms if any;
 - ii.** the estimated number of production wells;
 - iii.** the particulars of feasible alternatives for transportation of the Petroleum, including pipelines;
 - iv.** the particulars of onshore installations required, including the type and specifications or size thereof; and
 - v.** the particulars of other technical equipment required for the operations.
- d)** the necessary measures to be taken for the protection of the environment and;
- e)** the timetable for effecting Development Operations.

9.11 The Development Plan shall become effective upon the receipt of the written Notice of the Director General's approval of the Development Plan.

9.12 Where the Development Plan is not approved by the Director General, the Parties shall within thirty (30) days from the date of the notice by the Director General as referred to above, meet to agree on the revisions proposed by the Director General to the Development Plan.

9.13 Where the licensee does not submit a plan for development and operation within the prescribed time limit or has not satisfactorily availed itself of the opportunity referred to in Article 9.12, the licensee shall relinquish the area which is the subject of the proposed plan for development and operation.

9.14 In the event that Licensee indicates that a Discovery does not at the time merit appraisal, or after appraisal does not appear to be commercial but may merit appraisal or potentially become commercial at a later date during the Exploration Period, then Licensee need not relinquish the Discovery Area and may continue its Exploration

Operations in the Licence Area during the Exploration Period provided that the Licensee shall explain what additional evaluations, including Exploration work or studies, are or may be planned in order to determine whether subsequent appraisal is warranted or that the Discovery is commercial. After completion of the evaluations, the Licensee shall make the indications called for under this Article and either proceed with appraisal, confirm commerciality or relinquish the Discovery Area. In any case, if at the end of the Exploration Period Licensee has not indicated its intent to proceed with an Appraisal Program or that the Discovery is Commercial, then the Discovery Area shall be relinquished.

9.15 Nothing in this Article shall be read or construed as requiring Licensee to relinquish:

- a) any area which constitutes or forms part of another Discovery Area in respect of which:
 - i. The Licensee has given the Director General a separate notice indicating that such Discovery merits appraisal or confirmation; or
 - ii. The Licensee has given the Director General a separate notice indicating that such Discovery is commercial; or
- b) any area which constitutes or forms part of another Development and Production Area.

10 ARTICLE 10: PRODUCTION OF CRUDE OIL

10.1 Gross Production of Crude Oil from each Development and Production Area shall be distributed in the following sequence and proportions:

- a) The rate of Royalty for Oil Production shall be 10% and for Gas Production shall be 5% and shall be delivered to the State as ROYALTY pursuant to the provisions of the Extractive Industry Revenue Act, 2018. Upon Notice to the Licensee, the State shall have the right to elect to receive its Royalty payment in kind in crude oil or gas. The State's Notice shall be given to the Licensee at least 90 days in advance of each lifting period.
- b) After the provision for Royalty is deducted, **XX%** of production shall be allocated to the Licensee for the recovery of all its Operating Costs until Payout. Thereafter, sufficient production will be allocated to the Licensee for the recovery of its production costs.
- c) After the distribution of such amounts of Crude Oil as are required pursuant to (a) and (b) above, the remaining Crude Oil produced from each Development and Production area shall be the Licensee's and, the State on the basis of their respective participating Interests pursuant to Articles 2.11 and 2.12.

10.2 Ownership and risk of loss of all Crude Oil produced from the Licence Area which is purchased by the State and all its percentage Interest or other Crude Oil lifted by the State shall pass to the State at the outlet flange of the marine terminal or other storage facility for loading into tankers.

10.3 The Licensee shall have the right freely to export and dispose of all its Petroleum pursuant to this Article subject to Article 15.

10.4 The Parties shall after consultation, enter into Supplementary Agreements concerning Crude Oil lifting and tanker schedules, loading conditions and Crude Oil metering at the end of each Calendar Year. The Crude Oil to be distributed or otherwise made available to the Parties in each Calendar Year in accordance with the preceding provisions of this Article shall insofar as possible be in reasonably equal monthly quantities.

11 ARTICLE 11: MEASUREMENT AND PRICING OF CRUDE OIL

11.1 Crude Oil shall be delivered by the Licensee to storage tanks constructed, maintained, and operated in accordance with applicable laws and best oilfield practices. Crude Oil shall be metered or otherwise measured for quantity and tested for quality in such storage tanks for all purposes of this Agreement. Any Party may request that measurements and tests for quality purposes and on metering (or measurement) devices, be done by an internationally recognized inspection company. Licensee shall arrange and pay for the conduct of any measurement, or test so requested.

11.2 The Licensee shall keep full and accurate accounts concerning all Petroleum measured as aforesaid and provide the Director General with copies thereof on a monthly basis, not later than ten (10) days after the end of each month.

11.3 The Market Price for Crude Oil delivered by Licensee hereunder shall be established with respect to each lifting as follows:

- a) on Crude Oil sold by Licensee in arm's length commercial transactions, the Market Price shall be the price actually realized by the Licensee on such sales;
- b) on other sales by the Licensee, on exports by the Licensee without sale, the Market Prices shall be determined by reference to world market prices of comparable Crude Oils sold in arm's length transactions for export in the major world petroleum markets, and adjusted for oil quality, location and conditions of pricing, delivery, and payment.
- c) sales in arm's length commercial transactions shall mean sales to purchasers independent of the seller, which do not involve Crude Oil exchange or barter transactions, government-to-government transactions, sales directly or indirectly to Affiliates, or sales involving consideration other than payment in U.S. Dollar or currencies convertible thereto, or affected in whole or in part by considerations other than the usual economic incentives for commercial arm's length Crude Oil sales;
- d) the price of Crude Oil shall be expressed in U.S. Dollars per barrel, F.O.B. the point of delivery by the Licensee;

e) if the quality of Crude Oils produced from the Licence Area is different, the Market Price shall be determined separately for each type sold and/or exported by the Licensee.

11.4 The Licensee shall notify the Director General of the Market Price determined by it for its respective lifting during each Quarter not later than thirty (30) days after the end of that Quarter.

11.5 If the Director General considers that the price notified by the Licensee was not correctly determined, it shall so notify the Licensee not later than thirty (30) days after notification by the Licensee of such price, and the Director General and Licensee shall meet not later than twenty (20) days thereafter to agree on the correct Market Price.

11.6 If the Parties fail to agree on the Market Price applicable to a given quarter within seventy-five (75) days after the end of that quarter, the Parties may immediately submit to an expert, appointed in accordance with the following paragraph, the determination of the Market Price (including the determination of reference crude oils if the Parties have not determined them). The expert shall determine the price within thirty (30) days after his appointment and his conclusions shall be final and binding on the Parties. The expert shall decide in accordance with the provisions of this Article 11.

11.7 The expert shall be selected by agreement between the Parties or, if no agreement is reached, by the International Chambers of Commerce (ICC) in accordance with its rules on technical expertise, at the request of the most diligent Party. The expert costs shall be charged to the Licensee and included in the Petroleum Costs.

12 ARTICLE 12: FISCAL TERMS

12.1 The Licensees shall be subject to the following Licence fees, taxes, and royalties in respect of activities directly related to exploration, production, and sale of petroleum:

- a) Annual Licence Fees payable to the State per square kilometre of the area which is the subject matter of the Licence for the year in question and subsequently at the anniversary in the amounts as set forth below:

Phase of Operation	Licence Fees Per Annum
Initial Exploration Period	US\$ 100 per sq.km.
1 st Extension Period	US\$ 130 per sq.km.
2 nd Extension Period	US\$ 140 per sq.km.
Development Period	US\$ 150 per sq.km.
Production Period	US\$ 200 per sq.km.

12.2 The Licence Fee is paid in advance for the entire year and the first-year fee is due no more than thirty (30) days upon ratification of the Licence Agreement. Subsequently, the Licence fee will be due on the anniversary of the effective date of the Licence.

- b) Royalty as provided for in Article 10 herein;
- c) Income Tax of Twenty-Five (25%).
- i. The rate of capital allowances shall be in accordance with the Extractive Industry Revenue Act 2018 at the following rates:
- 40% of expenditure in the year in which the expenditure was incurred;
 - 20% of expenditure in the Second Year;
 - 20% of expenditure in the Third Year; and
 - 20% of expenditure in the Fourth Year
- ii. Any outstanding total exploration, appraisal, development and production expenditure shall be recovered as follows:
- 50% of total expenditure in Year 5;

- 50% of total expenditure in Year 6;
- d) Each Party will be responsible for the payment of its income taxes under the Extractive Industries Revenue Act 2018 (EIRA).
- e) A loss in any year of assessment may be carried forward in accordance with the provisions of the Extractive Industries Revenue Act 2018 (EIRA), as a deduction against income of the subsequent year of assessment.
- f) Payments for rental of State Property, public lands or for the provision of specific services requested by the Licensee from public enterprises; provided, however, that the rate charged to the Licensee for such rentals or services shall not exceed the rates charged to other members of the public who receive similar rentals or services.
- 12.3** Sub-contractors and Foreign National Employees shall be liable to pay income tax during the period of Exploration, Development and Production phases consistent with the Income Tax Act 2000 (as amended).
- 12.4** The Licensee and Sub-Contractors shall be exempt from the payment of import duty on plant, equipment and material used solely and exclusively for the conduct of petroleum operations, During the Exploration and Development Phases.
- 12.5** During the Production Phase, import duty on plants, equipment and materials used solely and exclusively for the conduct of petroleum operations, shall be 5% of CIF value, consistent with the Customs Tariff Act 1978 (as amended).
- 12.6** The Licensee and Sub-Contractors shall be exempted from the payment of Goods and Services Tax (GST) on plant, equipment and materials used solely and exclusively for the conduct of petroleum operations, during the Exploration, Development and Production Phases consistent with Section 15 of the Finance Act 2024.
- 12.7** The Licensee, Subcontractors and Foreign National Employees shall have the right to export from Sierra Leone all previously imported items as defined. Such exports shall be exempt from all customs and other duties, taxes, fees, and charges on exports.
- 12.8** Vessels or other means of transport used in the export of the Licensee's Petroleum from



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Sierra Leone shall not be liable to any discriminatory tax, duty, or charge by reason of their use for that purpose.

13 ARTICLE 13: FOREIGN EXCHANGE TRANSACTIONS

13.1 Licensee shall for the purpose of this Licence Agreement be entitled to receive, remit, keep and utilize freely abroad all the foreign currency obtained from the sales of the Petroleum assigned to it by this Licence Agreement or purchased hereunder, or from transfers, as well as its own capital, receipts from loans and in general all assets thereby acquired abroad. Upon making adequate arrangements with regard to its commitment to conduct Petroleum Operations, the Licensee shall be free to dispose of this foreign currency or assets as it deems fit.

13.2 Licensee shall have the right to open and maintain in Sierra Leone bank accounts in foreign currency and Sierra Leone currency. No restriction shall be made on the import by the Licensee in an authorized manner of funds assigned to the performance of the Petroleum Operations and the Licensee shall be entitled to purchase Sierra Leone currency through authorized means, without discrimination, at the prevailing rate of exchange; provided, however, that such prevailing rate applicable to Licensee hereunder for all transactions for converting Sierra Leone currency into U.S. Dollars, and vice versa, shall be at a buying or selling, as the case may be, rate of exchange not less favourable to the Licensee than that quoted by the State or its foreign exchange control authority to any person or entity on the dates of such conversion.

13.3 The Licensee shall be entitled to convert in an authorized manner into foreign currencies of its choice funds imported by the Licensee for the Petroleum Operations and held in Sierra Leone which exceed its local requirements at the prevailing rate of exchange and remit and retain such foreign currencies outside Sierra Leone.

13.4 The Licensee shall have the right to make direct payments outside of Sierra Leone from its home offices or elsewhere to its Foreign National Employees, and to its Subcontractors and suppliers for wages, salaries, purchases of goods and performance of services, whether imported into Sierra Leone or supplied or performed therein for Petroleum Operations carried out hereunder, in accordance with the provisions of this Licence Agreement, in respect of services performed within the framework of this Licence Agreement, and such payments shall be considered as part of the costs incurred



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in Petroleum Operations. In the event of any changes in the location of the Licensee's home or other offices, the Licensee shall so notify the Director General. All such payments however shall be subject to the Income Act 2000 and other relevant financial Acts and Regulations currently in force.

13.5 All payments that this Licence Agreement obligates the Licensee to make to the State shall be made in U.S. Dollars, except as requested otherwise. All payments shall be made by wire transfer in immediately available funds to a bank to be designated by the Director General, and reasonably accessible to the Licensee by way of its being able to receive payments made by the Licensee and give confirmation of receipt thereof, or in such other manner as may be mutually agreed.

13.6 All payments that this Licence Agreement may obligate the Director General or the State to make to the Licensee shall be made by wire transfer in immediately available funds in U.S. Dollars to a commercial bank to be designated by the Licensee.

14 ARTICLE 14: SPECIAL PROVISIONS FOR NATURAL GAS

PART I – GENERAL

- 14.1** The Licensee shall have the right to use Natural Gas produced from any Development and Production Area for Petroleum Operation within the Licence Area such as for, but not limited to, re-injection for pressure maintenance and/or power generation.
- 14.2** The natural gas produced from any petroleum deposit shall be exploited, and flaring of the same is expressly forbidden, except flaring for short periods of time when required for the purpose of testing or other safety reasons.
- 14.3** In the case of marginal or small deposits, the Director General may authorize the flaring of associated gas in order to make its exploitation viable.
- 14.4** The authorization referred to in Article 14.3 may only be granted on submission of a duly substantiated technical, economic, and environmental impact evaluation report evidencing that it is not feasible to exploit or preserve the natural gas.
- 14.5** When gas flaring is authorized, the Director General may determine that a relevant fee be charged in accordance with the quantity and quality of the gas flared and its location.
- 14.6** The Licensee shall have the right to extract Condensate and Natural Gas liquids for disposition under the provisions relating to Crude Oil. Residual Natural Gas remaining after the extraction of Condensate and Natural Gas Liquids is subject to the provisions of this Article.

PART II – ASSOCIATED GAS

- 14.7** Based on the principle of full utilization of Associated Gas and without substantial impediment to Crude Oil production, the Development Plan of each Development and Production Area shall include a plan of utilization for Associated Gas.

PART III – NON-ASSOCIATED GAS

- 14.8** The Licensee shall notify the Director General in writing as soon as any discovery of Non-Associated Gas is made in the Licence Area.

- 14.9** As soon as possible after the technical evaluation of the test results of such discovery is complete and, in any event, not later than one hundred eighty days (180) days from the date of Discovery, Licensee shall by a further notice in writing to The Director General (the “Notice”) indicate whether, in the Licensee’s opinion, the Discovery merits Appraisal.
- 14.10** Where the Licensee’s Notice indicates that the Discovery does not at that time merit Appraisal but may merit Appraisal or additional evaluation at a later date during the Exploration Period, then the Licensee need not submit a proposed Appraisal Program at that time but instead shall indicate what other studies or evaluation may be warranted before an Appraisal Program is undertaken.
- 14.11** Where the Licensee’s Notice indicates that the Discovery merits the drilling of one or more Appraisal Wells at that time, the Licensee shall prepare and submit the appropriate Appraisal Program which Program shall be scheduled to be completed within two (2) years of the submission of the Notice to the Director General.
- 14.12** Not later than one hundred and twenty (120) days from the date on which the Appraisal Program relating to a Discovery is concluded, the Licensee shall submit a report containing the results of the Program. If the report concludes that the Discovery merits commercial assessment, the Licensee shall notify the Director General within one hundred eighty (180) days from the date on which the Appraisal Program relating to the Discovery was completed of a Program of such assessment and shall conduct such Program during the rest of the Exploration Period. Notwithstanding the above, Licensee may also notify the Director General that commercial assessment of the Discovery is not warranted at that time, but the Discovery may merit such assessment at a later date during the Exploration Period.
- 14.13** The purpose of the commercial assessment shall be to study the uses to which production from the Discovery Area can be devoted and whether it involves exports or domestic utilization. As part of the assessment, the Parties shall also pursue discussions on the required contractual arrangements for the disposition of the Natural Gas to potential purchasers and/or consumers of the Natural Gas.

14.14 The Licensee may consult with the Director General and may make appropriate representations proposing minor changes in the fiscal and other provisions of this Agreement which may, in the opinion of the Licensee, affect the above determinations. The Director General shall, where feasible and in the best interests of the Parties, agree to make such changes or modifications in the existing arrangements.

14.15 Nothing in this Part III of Article 14 shall be read or construed as requiring the Licensee to relinquish any area:

- a) which constitutes or forms part of another Discovery Area in respect of which the Licensee has given to the Director General a separate notice indicating that such Discovery merits confirmation or commercial assessments; or
- b) which constitutes or forms part of another Development and Production Area.

PART IV – NATURAL GAS PROJECTS

14.16 If at any time during the commercial assessment, the Licensee informs the Director General in writing that the Discovery can be produced commercially, it shall as soon as reasonably possible thereafter submit its proposals for an agreement relating to the development of the Discovery on the principles set forth in this Part IV of Article 14. The Director General undertakes on receipt of such notice to negotiate in good faith with the Licensee with a view to reaching an agreement on terms for such production. Any such agreement will be based on terms and fiscal requirements which shall be no less favourable to the Licensee than the terms of similar projects in Sierra Leone and the terms provided elsewhere in this Agreement.

14.17 If at any time during the commercial assessment, the Licensee has identified a market in Sierra Leone for the reserves of Associated and/or Non-Associated Gas or any part thereof that can be saved without prejudice to an export project, the Parties shall proceed in good faith to negotiate the appropriate contractual arrangements for the disposition of the Gas. In the event of a domestic market for such Gas, the Licensee shall receive for delivery onshore of its share of the Gas a price to be agreed between the Director General and Licensee taking into account among other things the cost of developing the Gas and the uses which will be made of the Gas.

14.18 In the event of a Discovery of Natural Gas in the Licence Area which is to be developed and commercially produced, the provisions of this Agreement with respect to interests, rights and obligations of the Parties regarding Crude Oil shall apply to Natural Gas, with the necessary changes in points of detail, except with respect to specific provisions in this Agreement concerning Natural Gas and different or additional provisions concerning Natural Gas which may be agreed by the Parties in the future:

- a) The system for the allocation of Natural Gas among the Parties shall follow the same general format as provided for Crude Oil, with the exception that the royalty to be delivered to the State on Natural Gas shall be at the rate of 5% as an incentive to enhance the viability of a Gas project on the basis herein provided for.
- b) The Parties recognize that projects for the development and production of Natural Gas are generally long-term in nature for both the project developers and the customers who purchase the Natural Gas. Substantial investments and dedication of facilities require long-term commitments on both sides. This Agreement, being for a specific term of years, may not cover the length of time for which customers in given cases will require commitments on the part of the Parties to this Agreement to deliver their respective shares of the output. Accordingly, the Parties agree to consider undertaking such commitments where reasonably required for the efficient and viable development of a Natural Gas project. It is recognized that, unless otherwise agreed by the Parties hereto, Licensee will have no right or interest in the project, or the Natural Gas produced and delivered after the term of this Agreement has expired. Notwithstanding, upon Discovery of Natural Gas, each proposed development and production plan for Natural Gas shall have a financial model associated with the investment. In the event that this Agreement does not cover the length of time and/or the agreed-upon recovery of the investment, a separate commercial agreement governing the development shall be agreed upon between the Parties prior to the development of each project.
- c) The Parties will consider collaboration in obtaining any common external financing available for Natural Gas processing or Natural Gas utilization facilities, including project financing; however, each party shall remain free to finance externally its

share of such facilities to the extent it prefers to do so.

14.19 Where the Licensee has during the continuance of the Exploration Period made a Discovery of Non-Associated Gas but has not before the end of the Exploration Period declared that Discovery to be commercial, the Director General may, if the Licensee so requests, enter into a new Petroleum Agreement with Licensee in respect of the Discovery Area to which that Discovery relates;

14.20 A Petroleum Licence Agreement entered into pursuant to this Article:

- a) shall unless the Discovery in respect of which the Licence Agreement has been made is declared by the Licensee to be commercial continue in force for an initial period not exceeding five (5) years;
- b) shall in the event that the Discovery is declared by the Licensee to be commercial:
 - i. continue in force for an aggregate period not exceeding thirty (30) years;
 - ii. include, or be deemed to include, all the provisions which **mutatis mutandis**, would have applied to a commercial Discovery of Non-Associated Gas if the Licensee had declared such Discovery to be commercial under this Agreement;
- c) shall contain in respect of the initial period or of any renewal period details of the evaluations or studies which the Licensee proposes to undertake in order to determine or keep under review the commerciality of the discovery.
- d) Where the Licensee has not, before the end of the initial period, declared the Discovery to be commercial and has determined that further evaluation or studies may be required before the Discovery can be declared commercial, the Licensee may, on application to the Director General, retain the Discovery Area for a further period not exceeding in the aggregate of five (5) years. The right of the Licensee to retain the Discovery Area aforesaid shall be secured by the renewal of the Licence referred to in this Article 14 or where necessary by a new Licence entered into by the Parties for that purpose.

15 ARTICLE 15: DOMESTIC SUPPLY REQUIREMENTS (CRUDE OIL)

15.1 Crude Oil for consumption in Sierra Leone (in this Article called the “Domestic Supply Requirement”) shall be supplied, to the extent possible, by the State from its respective entitlement under this Licence Agreement and under any other contract for the production of Crude Oil in Sierra Leone.

15.2 In the event that Crude Oil available to the State is insufficient to fulfil the Domestic Supply Requirements, Licensee shall be obliged together with any third parties which produce Crude Oil in Sierra Leone, to supply a volume of Crude Oil to be used for such Domestic Supply Requirements, calculated on the basis of the ratio of Licensee’s entitlement to Crude Oil to the similar entitlements of all such third parties and provided that Licensee’s obligation to supply Crude Oil for purposes of meeting the Domestic Supply Requirement Crude Oil shall not exceed the total of Licensee’s said entitlement under this Agreement. The State shall purchase any Crude Oil supplies by Licensee pursuant to this Article and the pricing for any Crude Oil supplied to the State pursuant to the domestic supply obligations will be determined in accordance with Article 11 of this Agreement above, and the State shall pay such prices within thirty (30) days after receipt of the invoice(s), failing which Licensee’s obligations in respect of the Domestic Supply Requirement under this Article 15 shall be suspended until payment is made good, at which time deliveries shall be resumed subject to any alternative commitments that may have been reasonably entered into by Licensee to dispose of the Domestic Supply Requirement Crude Oil during the period of default in payment.

16 ARTICLE 16: INFORMATION & REPORTS: CONFIDENTIALITY

16.1 The Licensee shall keep the Director General regularly and fully informed of operations being carried out by the Licensee and provide the Director General with all information, data, (film, paper, digital forms, and magnetic tapes), samples, interpretations, and reports, (including progress and completion reports) including but not limited to the following:

- a) processed seismic data and interpretations thereof;
- b) well data, including but not limited to electric logs and other wireline surveys, mud logging reports and logs, samples of cuttings and cores and analyses made therefrom;
- c) any reports prepared from drilling data or geological or geophysical data, including maps or illustrations derived therefrom;
- d) well testing and well completion reports;
- e) reports dealing with locations surveys, seabed conditions and seafloor hazards and any other reports dealing with well, platform or pipeline locations;
- f) reservoir investigations and estimates regarding reserves, field limits and economic evaluations relating to future operations;
- g) daily, weekly, monthly, and other regular reports on Petroleum Operations;
- h) comprehensive final reports upon the completion of each specific project or operation;
- i) contingency programs and reports on safety and accidents;
- j) procurement plans, subcontractors, and contracts for the provision of services to the Licensee.

16.2 Each Party agrees that all information, data, logs, reports, samples collected, processed or analysed pursuant to this Licence Agreement shall remain the property of the State but the Licensee shall have the right to retain for its own use in connection with the conduct of Petroleum Operations under this Licence Agreement copies of data, well

logs, maps, magnetic tapes, other geological and geophysical information, portions of core samples and copies of reports, studies and analysis referred to in Article 16.1. Both Parties shall keep all information confidential unless upon mutual agreement.

16.3 Not later than ninety (90) days following the end of each Calendar Year, the Licensee shall submit to the Director General a report covering Petroleum Operations performed in the Licence Area during such Calendar Year. Such report shall include, but not be limited to:

- a) a statement of the number of Exploration Wells, Appraisal Wells and Development Wells drilled, the depth of each such well, and a map on which drilling locations are indicated;
- b) a statement of any Petroleum encountered during Petroleum Operations, as well as a statement of any freshwater layers encountered and of any other minerals discovered;
- c) a statement of the quantity and quality of Petroleum produced and of all other minerals produced therewith from the same reservoir or deposit;
- d) a summary of the nature and extent of all exploration activities in the Licence Area;
- e) a general summary of all Petroleum Operations in the Licence Area.
- f) a statement on sales and export of Petroleum.

16.4 Each Party agrees that all data of a technical, geological, or commercial nature, information, reports and statistics including interpretation and analysis acquired or obtained pursuant to this Licence Agreement on or after the Effective Date and not:

- i. in the public domain
- ii. already known to each Party as of the Effective Date;

shall be considered and kept confidential (the confidential information) and shall not be disclosed, sold, offered to any third Party, or published without the express written consent of the other Party during the life of this Licence Agreement.

16.5 The provisions of Article 16.4 shall not prevent disclosure:

- a)** By the Director General or the State:
 - i.** To any agency of the State or to any adviser or consultant to the Director General or the State;
 - ii.** For the purpose of obtaining a Petroleum Licence in respect of any acreage adjacent to the Licence Area; or
 - iii.** For the purpose of complying with the State's international obligations for the submission of statistics and related data.
 - iv.** Pursuant to a Court Order.
- b)** by Licensee:
 - i.** to its Affiliates, advisers, or consultants;
 - ii.** to a bona fide potential assignee of all or part of the Licensee's interest hereunder;
 - iii.** to banks or other lending institutions for the purpose of seeking external financing of costs of the Petroleum Operations;
 - iv.** to Non-Affiliates who shall provide services for the Petroleum Operations, including subcontractors, vendors and other service contractors, where this is essential for their provision of such services;
 - v.** to governmental agencies for obtaining necessary rulings, permits, Licences and approvals, or as may be required by applicable law or financial stock exchange, accounting or reporting practices.
 - vi.** Pursuant to a Court Order

16.6 Any Party disclosing information or providing data to any third party under this Article shall require such persons to undertake/sign a confidentiality agreement upon receiving such data.

17 ARTICLE 17: INSPECTION, SAFETY AND ENVIRONMENTAL PROTECTION

- 17.1** The Director General shall be responsible for monitoring and inspecting all activities undertaken by the Licensee under the scope of this Petroleum Licence Agreement.
- 17.2** The Director General or his duly authorized representatives shall have the right of access to all sites and offices of the Licensee and the right to inspect all buildings and installations used by the Licensee relating to Petroleum Operations. Such inspections and access shall take place in consultation with the Licensee and at such times and in such manner as not unduly to interfere with the normal operations of the Licensee. Such representatives may make a reasonable number of surveys, drawings, and tests for the purpose of enforcing this agreement. They shall, for this purpose, be entitled to make reasonable use of the machinery and instruments of the Licensee on the condition that no danger or impediment to the operations hereunder shall arise directly or indirectly from such use. Such representatives shall be given reasonable assistance by the agents and employees of the Licensee so that none of their activities endanger or hinder the safety or efficiency of the operations. The Licensee shall offer such representatives all privileges and facilities accorded to its own employees in the field and shall provide them, free of charge, the use of reasonable office space and of adequate housing while they are in the field for the purpose of facilitating the objectives of this Article.
- 17.3** The Licensee shall save and keep a representative portion of each sample of cores and cuttings taken from drilling wells, to be forwarded to the Director General. All samples acquired by the Licensee for their own purposes shall be considered available for inspection at any reasonable time by the Director General or his representatives.
- 17.4** The Licensee shall provide the Director General with copies of any and all data (including, but not limited to, geological and geophysical reports, logs and well surveys), information and interpretation of such data, and other relevant information in the Licensee's possession.
- 17.5** The Licensee shall take all necessary steps, in accordance with accepted Petroleum

Industry practice, to perform activities pursuant to the Agreement in a safe manner.

17.6 The Licensee shall provide an effective and safe system for the disposal of water and waste oil, oil base mud and cuttings in accordance with accepted Petroleum Industry practice and shall provide for the safe completion or abandonment of all boreholes and wells.

17.7 Licensee shall exercise its rights and carry out its responsibilities under this Agreement in accordance with accepted Petroleum Industry practice, and shall take steps in such manner as to:

- a) Result in minimum ecological damage or destruction;
- b) Control the flow and prevent the escape or the avoidable waste of Petroleum discovered in or produced from the Licence Area;
- c) Prevent damage to Petroleum-bearing strata;
- d) Prevent the entrance of water through boreholes and wells to Petroleum-bearing strata, except for the purpose of secondary recovery;
- e) Prevent damage to onshore lands and to trees, crops, buildings or other structures;
- f) Prevent damage to marine life and fishing activities in offshore operations; and
- g) Avoid any actions, which would endanger the health or safety of persons.

17.8 If the Licensee's failure to comply with the requirements of Article 17.5 results in the release of Petroleum or other materials on the seabed, in the sea, on land or in freshwater, or if the Licensee's operations result in any other form of pollution or otherwise cause harm to fresh water, marine, plant or animal life, Licensee shall, in accordance with accepted Petroleum Industry practice, promptly take all necessary measures to control the pollution, to clean up Petroleum or released material, or to repair, to the maximum extent feasible, damage resulting from any such circumstances. The cost of clean-up and repair activities shall be borne by Licensee.

17.9 For the purposes of Article 17.1, the Licensee shall send to the Director General all logs, operational reports, and incident reports on their activities by the 10th day of the

end of each month.

17.10 If it is determined that a particular petroleum operation may endanger the lives of persons or the preservation of the environment, the Director General, after consulting the Licensee, may:

- a) order such petroleum operations to be suspended;
- b) order the withdrawal of all persons from the locations deemed dangerous, in coordination with the relevant State authorities;
- c) order the suspension of the use of any machine or equipment which may jeopardize the said values.

17.11 The Licensee shall notify the Director General immediately in the event of any emergency or major accident and shall take such action as may be prescribed by its emergency procedures and by accepted international Petroleum Industry best practices.

17.12 In addition to all the above, the Licensee shall be subject to the Environment Protection Act of 2008 as amended in 2010 and all other relevant regulations currently in force in Sierra Leone with respect to the environment in so far as they are applicable.

18 ARTICLE 18: DECOMMISSIONING

- 18.1** The Licensee may at any time relinquish and/or abandon any portion of the Licence Area or any Well not included in a Field subject to having given three (3) months prior notice to the Director General, provided that the Licensee shall have fulfilled all of its obligations under this Contract and that it has given the Director General full details of the state of any reservoir and the facilities equipment in such area in addition to any plans for the removal or dismantling of such facilities and equipment including all technical and financial information. All decommissioning operations must be undertaken in accordance with the Petroleum Law.
- 18.2** The decommissioning of a Field by the Licensee, and its corresponding decommissioning plan shall require the prior approval of the Director General. At the time the Licensee presents a Development Plan according to Article 9, the Licensee shall also prepare and deliver to the Director General a plan for the decommissioning of all Wells, facilities and equipment, the rehabilitation of the landscape and the continuation of Petroleum Operations, if applicable.
- 18.3** Unless the Director General elects to keep the facilities and equipment in order to continue Petroleum Operations in accordance with Article 18.4, the Licensee is obligated to fully decommission all Fields within the Licence Area.
- 18.4** Upon receipt by the Director General of the notice referred to in Article 18.1 or upon the decommissioning of any Field, the State shall be entitled to take over any Discovery or Field whose decommissioning is proposed by the Licensee. If the Director General does not communicate their desire to take over Petroleum Operations within three (3) months of receipt of the relevant notice, they shall be deemed to have elected not to do so.
- 18.5** In order to implement the decommissioning of a Field, the Licensee shall upon commencement of commercial production, make quarterly contributions in United States Dollars to the reserve fund which will be set up for the estimated decommissioning costs, (the Reserve Fund) in accordance with the approved decommissioning plan and in amounts to be mutually agreed upon.

- 18.6** The Director General shall retain on behalf of the State any amounts that remain in the Decommissioning Fund, to the extent that the contributions made by the licensee to the Fund have been set off against the tax payable by the licensee pursuant to the applicable law on taxation. In the event that the amount of the Reserve Fund is less than the actual cost of decommissioning operations, the Licensee shall be liable for the remainder.
- 18.7** In the event that the State elects to keep the facilities and equipment in order to continue Petroleum Operations after the withdrawal of the Licensee, the Reserve Fund so established together with the related interest shall be put at the State's disposal to cover the later decommissioning. The Licensee shall be released from any further decommissioning liability in respect of such facilities and equipment.
- 18.8** The State undertakes not to interfere with the conduct of Petroleum Operations in the Licence Area retained by the Licensee in the event that the State should elect to take over a Discovery or Field pursuant to Article 18.4. If requested by the Director General, the Licensee shall undertake to continue all operations for a fee and on terms to be agreed between the Director General and the Licensee.
- 18.9** The Licensee shall duly plug all the Wells and decommission all facilities and equipment in order to avoid contamination and harm to the environment and possible damage to the reservoir, in accordance with generally accepted practice of the subsisting Environmental Protection laws and all relevant regulations under same at the time of such decommissioning and best international petroleum industry practices.

19 ARTICLE 19: ACCOUNTING AND AUDITING

19.1 The Licensee shall maintain, at its offices in Sierra Leone, complete books of account and supporting records in the manner required by applicable law and accepted accounting principles generally used in the petroleum industry and shall file reports, tax returns and any other documents and any other financial returns required by applicable law.

19.2 In addition to the books and reports required by Article 19.1 above, the Licensee shall maintain, at its office in Sierra Leone, a set of accounts and records relating to Petroleum Operations under this Licence Agreement. Such accounts shall be kept in accordance with the requirements of the applicable law and accepted accounting principles generally used in the industry. These reports shall include but not be limited to reports of:

- a) the quantity of Petroleum in the form of Natural Gas won and saved;
- b) the quantity of Petroleum in any other form won and saved;
- c) the name and address of any person to whom any petroleum has been supplied by the Licensee, the quantity so supplied, the price thereof or other consideration thereof and the place to which the Petroleum was conveyed pursuant to the agreement for such supply; and
- d) Such other particulars as the Director General may from time to time direct.

19.3 The accounts required by Articles 19.1 and 19.2 shall be kept in United States Dollars.

19.4 The Licensee will provide the Director General with quarterly summaries of the Petroleum Costs incurred under this Licence Agreement.

19.5 The Director General shall review all financial statements submitted by the Licensee as required by this Licence Agreement and shall signify its provisional approval or disapproval of such statements in writing within ninety (90) days of receipt, failing which the financial statements as submitted by the Licensee shall be deemed approved by the Director General. In the event that the Director General disapproves any such



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statement, the parties shall meet within thirty (30) days of the Licensee's receipt of the notice of disapproval to review the matter. If the Parties do not reach an agreement within such thirty (30) days period, any party may refer the disagreements for resolution pursuant to Article 25.

19.6 Notwithstanding any provisional approval pursuant to Article 19.5, the Director General shall have the right at its sole expense and upon giving reasonable notice in writing to Licensee to audit the books and accounts of Licensee relating to Petroleum Operations for any period not previously audited, following the submission by Licensee of any report of financial statement. The Director General shall not, in carrying out such audit, interfere unreasonably with the conduct of Petroleum Operations. Any such audit shall be completed within nine (9) months after commencement. Licensee shall provide all necessary facilities for auditors appointed hereunder including working space and access to all relevant personnel, records, files, and other materials.

20 ARTICLE 20: PURCHASING AND PROCUREMENT

20.1 In the acquisition of plant, equipment, services and supplies for Petroleum Operations, Licensee shall give preference to materials, services and products produced in Sierra Leone, of the same or approximate quality, if such materials, services, and products can be supplied in due time at prices, which are no more than ten (10%) higher than the imported items including transportation, insurance costs and customs charges due.

20.2 For the purposes of the provisions of Article 20.1, Sierra Leonean companies shall be mandatorily consulted on the same terms as those used for consulting companies on the international market.

20.3 The Licensee shall always Contract local service providers, to the extent to which the services they provide are similar to those available on the international market, and their prices, when subject to the same tax charges, are no more than ten percent (10%) higher than the prices charged by foreign contractors for similar services.

20.4 In furtherance of the obligations under Article 20, during the term of this Licence Agreement, the Licensee shall prepare, with respect to each Calendar Year, a local procurement statement, containing the following information:

- a) The amount of expenditure incurred by the Licensee directly, or indirectly through its Contractors and sub-contractors, on goods supplied, produced, or manufactured in the Republic of Sierra Leone;
- b) The amount of expenditure incurred by the Licensee directly, or indirectly through its contractors and sub-contractors, on services provided by Sierra Leonean entities; and
- c) The respective percentages that the expenditures recorded under items 20.4 (a) and (b) above represent with respect to the Licensee's total expenditures.

20.5 The local procurement statement shall be submitted to the Director General within sixty (60) days after the end of each Calendar Year and shall be published in the Sierra Leone Gazette and in, at least one (1) local newspaper.



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20.6 The Licensee shall in addition to the above be compliant with the Sierra Leone Local Content Agency Act of 2016 and all current regulations in Sierra Leone with respect to procurements and local content compliance.

21 ARTICLE 21: EMPLOYMENT AND TRAINING

- 21.1** As contribution to Training, Research and Development Fund, Licensee shall pay to the State, thirty (30) days from the Effective Date, the sum of **XXXX** United States Dollars (US\$**XXX,000.00**) per Graticular Block per annum during the **Exploration Period** and the sum of **XXXXX** United States Dollars (US\$**XXX,000.00**) per Graticular Block per annum during the **Development Period**, and **XXXX** United States Dollars (US\$**XXX,000.00**) per Graticular Block per annum during the **Production Period**. The Licensee shall pay the Training, Research and Development Fund to the State's consolidated revenue fund in accordance with the Public Financial Management Act 2016, which the State may use to train Sierra Leonean personnel and transfer the management and technical skills required for the efficient conduct of Petroleum Operations. This sum shall be paid to the State within thirty (30) days of the Effective Date, and on every anniversary of the Effective Date for the duration of the Licence.
- 21.2** The Licensee shall be required to employ Sierra Leone citizens in all categories and functions, except if there are no Sierra Leone citizens in the national market with the required qualifications and experience, under the terms to be regulated.
- 21.3** National and foreign workers employed by the Licensee who occupy identical professional categories and carry out identical functions shall enjoy the same rights of remuneration and the same working and social conditions, without any type of discrimination.
- 21.4** The Licensee shall, if so requested by the Director General, provide opportunities for a mutually agreed number of employees nominated by the Director General to be seconded for on-the-job training or attachment to all phases of its Petroleum Operations under a mutually agreed secondment scheme.
- 21.5** In furtherance of its obligations under this Article, the Licensee shall during the term of this Licence Agreement, prepare in respect of each Year a local employment statement, containing the following information:

- a) the number of Sierra Leoneans employed by the Licensee directly, or indirectly through its Subcontractors, their level within the organization and their salary scale;
- b) the mean salary of foreign employees hired by the Licensee directly, or indirectly through its Subcontractors, at the same levels as the Sierra Leonean workers;
- c) the percentage that the number of Sierra Leoneans employed by the Licensee or Sub-Contractor represents of the total number of the Licensee and Sub-Contractors employees respectively;
- d) the percentage that the total salaries of Sierra Leoneans employed under item 21.5(a) above represents of the Licensee and Subcontractor's total salaries;
- e) a detailed exposition of how the number of new Sierra Leoneans hired and trained for the Year compared with the projected recruitment for that Year and how the total number of Sierra Leoneans employed compared with the previous two years, with explanations for any significant variations.

21.6 The local employment statement shall be submitted to the Director General within sixty (60) days after the end of each Year and shall be published in the Sierra Leone Gazette and in at least one (1) local newspaper.

21.7 It is agreed that there will be no disclosure or transfer of any documents, data, know-how, technology, or other information owned or supplied by the Licensee, its Affiliates, or Non-Affiliates, to third parties without the Licensee's prior written consent, and then only upon agreement by the recipients to retain such information in strict confidence during the life of this Agreement.

21.8 The Licensee shall be subject to the Sierra Leone Local Content Agency Act of 2016 and all current regulations with respect to the employment of citizens of Sierra Leone.

22 ARTICLE 22: PROTECTION OF RIGHTS

- 22.1** The State shall take all necessary and possible steps to facilitate the implementation by the Licensee of the objectives of this Licence Agreement and to protect the property and operations of the Licensee, its employees, and agents in the territory of Sierra Leone.
- 22.2** At the duly justified request of the Licensee, the State shall prohibit the construction of dwelling or business buildings in the vicinity of installations which the Licensee may declare dangerous as a result of its operations. It shall take all necessary precautions to prohibit anchoring in the vicinity of submerged pipelines at river passages and to prohibit any hindrance to the use of any other installation necessary for the Petroleum Operations whether on land or offshore.
- 22.3** The Licensee shall take out and cause to be taken out by its contractors and subcontractors, in respect of the Petroleum Operations, all insurances of the type and for such amounts customarily used in the international petroleum industry, including without limitation third party liability insurance and insurances to cover damage to property, facilities, equipment and material.
- 22.4** Upon the entry into Sierra Leone of all Foreign National Employees of Contractors, its Affiliates, Non-Affiliates and Subcontractors and their Agents, the Director General shall facilitate the issuance in accordance with the laws of Sierra Leone, of the documents necessary for the entry to all such Foreign National Employees, such as entry visas, working permits, exit visas and other related documents.
- 22.5** At the request of the Licensee, the Director General shall facilitate, in accordance with the laws of Sierra Leone, any immigration formalities at the points of entry into and exit from Sierra Leone in respect of all such Foreign National Employees and their families.
- 22.6** All the Foreign National Employees required for the conduct of the Petroleum Operations shall be under the Licensee's authority or that of its Affiliates, Non-Affiliates, Subcontractors and Agents, in their capacity as employers. Their work,



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number of working hours, salaries and any other matters relating to their employment conditions shall be determined by the Licensee or its Affiliates, Non-Affiliates, Subcontractors and Agents.

23 ARTICLE 23: FORCE MAJEURE

- 23.1** No delay or default of a Party in performing any of the obligations resulting from this Licence Agreement shall be considered as a breach of this Licence Agreement if such delay or default is caused by a case of Force Majeure.
- 23.2** Force Majeure shall have the meaning set forth in Article 1.31 herein.
- 23.3** If in the event of Force Majeure the performance of any of the obligations under this Licence Agreement is delayed, that delay, extended by the period of time required to repair the damage caused during such delay and resume the Petroleum Operations, shall be added to the period provided by this Agreement for the performance of said obligations, and the Exploration or Production authorizations shall be extended by that period as regards the Licence Area concerned by Force Majeure.
- 23.4** Where a Party considers it is prevented from performing any of its obligations by the occurrence of a case of Force Majeure, it shall forthwith notify the other Party thereof by specifying the grounds for establishing Force Majeure and take, in agreement with the other Party, all necessary and useful steps to ensure the normal resumption of the performance of the concerned obligations upon termination of the event constituting the case of Force Majeure.
- 23.5** Obligations other than those affected by Force Majeure shall continue to be performed in accordance with the provisions of this Licence Agreement.



24 ARTICLE 24: TERM OF AGREEMENT

24.1 The Term of this Licence Agreement shall be a maximum of Thirty (30) Years commencing on the Effective Date.

24.2 At the end of the term provided for in Article 24.1, provided that this Licence Agreement has not earlier been terminated, the Parties may negotiate concerning the terms and conditions of a further Licence with respect to the Licence Area or any part thereof in accordance with the provisions of Section 44 of the Act.

25 ARTICLE 25: CONSULTATION, INDEPENDENT EXPERT AND ARBITRATION

- 25.1** The Parties, that is the State and the Licensee, shall in good faith endeavour to reach an amicable settlement of all differences of opinion or dispute which may arise between them in respect to the execution, performance, and interpretation or termination of this Agreement and in respect of the rights and obligations of the Parties deriving therefrom.
- 25.2** In the event that the Parties shall be unable to reach an amicable settlement within a period of one month, the Parties to a dispute arising under this Agreement, including the Accounting Guide, which such Parties by mutual agreement may consider appropriate may be referred for determination by a Sole Expert to be appointed by agreement of the Parties. In such case, the Parties shall agree on the terms of reference for such proceeding, the schedule of presentation of evidence and testimony of witnesses, and other procedural matters. The decision of the Sole Expert shall be binding upon the Parties. The Sole Expert shall have ninety (90) days after his appointment to decide the case, subject to any extensions mutually agreed to by the Parties to the dispute. Upon failure of the Sole Expert to decide the matter timely, or if any Party strongly disagrees with the decision of the Sole Expert, that Party may call for arbitration under Article 25.3 below.
- 25.3** In the event that no agreement is reached within thirty (30) days after the date when either Party notifies the other that a dispute or difference exists (the notice of arbitration) within the meaning of this Article or such longer period specifically agreed to by the Parties or provided elsewhere in this Licence Agreement, any Party shall have the right to have such dispute or difference settled through international arbitration under the rules and procedures and under the auspices of the International Chamber of Commerce (ICC).
- 25.4** The tribunal shall consist of three (3) arbitrators. Each Party to the dispute shall appoint one (1) arbitrator and those so appointed shall designate an umpire arbitrator. If a Party's arbitrator and/or the umpire arbitrator is not appointed within the periods provided in the rules, such Party's arbitrator and/or the umpire arbitrator shall at the

request of any Party to the dispute be appointed by International Chamber of Commerce (ICC).

- 25.5** No arbitrator shall be a citizen of the home country of any Party hereto and shall not have any economic interest or relationship with any such Party.
- 25.6** The arbitration proceedings shall be conducted in London, England, or at such other location as selected by the arbitrators unanimously. The proceedings shall be conducted in the English language.
- 25.7** If the opinions of the arbitrators are divided on issues put before the tribunal, the decision of the majority of the arbitrators shall be determinative. The award of the tribunal shall be final and binding upon the Parties. The award may be submitted to a court of appropriate jurisdiction to implement as a judicial decree.
- 25.8** The right to arbitrate disputes arising out of this Licence Agreement shall survive the termination of this Licence Agreement.
- 25.9** Each Party to a dispute shall pay its own counsel and other costs of litigation; however, the costs of the arbitration tribunal shall be allocated in accordance with the decision of the tribunal. The costs and fees of the Sole Expert, other than the Sole Expert appointed pursuant to Article 11.7, shall be borne equally by the Parties to the dispute.
- 25.10** **Except as may be** otherwise herein expressly provided, this Petroleum Licence Agreement shall be governed, construed, and the rights of the Parties herein shall be determined, according to the laws of Republic of Sierra Leone.

26 ARTICLE 26: ASSIGNMENT

26.1 Subject to the prior approval of the Director General in accordance with Section 114 of the Act, all or part of the rights and obligations arising from this Licence Agreement may be assigned whether directly or indirectly, by any of the entities constituting the Licensee to one or more Affiliated companies or third parties whose technical and financial reputation is well established; the assignees with the other entities constituting the Licensee shall thereafter be jointly and severally liable for the obligations arising from this Licence Agreement.

26.2 The terms of any joint and several assignments, including indirect assignment, and ownership shall be subject to the prior approval of the Director General upon the payment of assignment fees as specified in Article 26.6.

26.3 The terms of any joint and several assignments, including indirect assignment, and ownership shall be subject to the prior approval of the Director General upon the payment of assignment fees as specified in Article 26.6.

- a) It is understood and agreed that in the event that either Party decides to dispose of its rights and obligations arising from this Petroleum License Agreement, the other Party shall have the right of first refusal to purchase the assigned rights at the price that a third-party buyer is willing to pay for the rights and obligations.
- b) Following receipt of a binding bona fide offer from a third-party buyer, the transferring Party shall notify the other Party of the intended transfer and its terms and conditions as soon as possible. The notice shall include:
 - i. the name and address of the proposed transferee and the persons being the ultimate owners of such transferee,
 - ii. the percentage of transferring rights and
 - iii. the consideration and the terms and conditions of the transaction contemplated by the proposed transfer, including reasonable information about the consideration and payment terms (the "Sales Notice").
- c) If the other Party wishes to exercise its right of first refusal it must notify and pay

against delivery of the transferring interests to the transferring Party within sixty (60) Business Days from the receipt of the Sales Notice (the "Sales Notice Period") by a written notice setting forth its irrevocable election to exercise its right of first refusal.

- d) If the right of first refusal is not exercised for the transferring interests within the expiration of the Sales Notice Period or where it is exercised, payment is not made before the expiration of the Sales Notice Period, the transferring Party shall for a period of sixty (60) Business Days following the expiration of the Sales Notice Period be entitled to complete the transfer of all of the interests set out in the Sales Notice to a third party on terms not less favourable than the terms set out in the Sales Notice.

26.4 To enable consideration to be given to any request for the Director General's consent referred to in Articles 26.2, the following conditions must be fulfilled:

- a) All the obligations of the assignor deriving from this Licence Agreement must have been duly fulfilled as of the date such request is made.
- b) The instrument of assignment must include provisions stating precisely that the assignee is bound by all covenants contained in this Licence Agreement and any modifications or additions in writing that up to such time may have been made. A draft of such instrument of assignment shall be submitted to the Director General for review and approval before being formally executed.
- c) The assignor(s) must submit to the Director General reasonable documents that evidence the assignee's financial and technical competence.
- d) Once the assignor and a proposed third-party assignee, other than an Affiliated Company, have agreed to the final conditions of an assignment, the assignor shall disclose in detail such final conditions in a written notification to the Director General. The State shall have the right to acquire the interest intended to be assigned, if, within ninety (90) days from the assignor's written notification, the Director General delivers to the assignor a written notification that it accepts the same conditions agreed to with the proposed third-party assignee. If the Director General

does not deliver such notification within such ninety (90) day period, the assignor may assign to the proposed third-party assignee, subject to the Director General's approval under Article 26.2 of this Licence Agreement.

- e) As long as the assignor shall hold any interest under this Licence Agreement, the assignor to- together with the assignee shall be jointly and severally liable for all duties and obligations of the Licensee under this Licence Agreement.

26.5 If:

- a) an Operator ("Assignor") assigns all of its Participating Interest to a third party ("Assignee") in accordance with Article 26;
- b) the Assignee provides an irrevocable, unconditional Bank Guarantee and/or Parent Company Guarantee from a reputed bank of good standing and/or the Parent Company respectively, acceptable to the State, in favour of the State for an amount equal to the assignee's Participating Interest share of the estimated expenditure of the Minimum Work Program of the Exploration Phase current at the Effective Date of the assignment.
- c) the Assignee provides a legal opinion in terms of Article 8; and
- d) the assignment of Participating Interest is executed by all Parties;

then the Government shall release the guarantee given by the assignor under Article 8 to the extent of the amount of the guarantee provided by the Assignee.

26.6 ASSIGNMENT FEES

26.6.1 Assignment to an Affiliate

26.6.1.1 During the **Exploration Period** in case the Licensee assigns in whole or in part its rights, privileges, duties and obligations to an affiliate, the Licensee shall pay to the State the sum of **Five Hundred Thousand** United States Dollars (US\$**500,000.00**).

26.6.1.2 During the **Development Period** in case the Licensee assigns in whole or in part its rights, privileges, duties and obligations to an affiliate, the Licensee shall pay to the State the sum of **One Million** United States Dollars

(US\$1,000,000.00).

26.6.1.3 During the **Production Period** in case the Licensee assigns in whole or in part its rights, privileges, duties and obligations to an affiliate, the Licensee shall pay to the State the sum of **One Million Five Hundred Thousand** United States Dollars (US\$1,500,000.00).

26.6.2 Assignment to a Non-Affiliate

26.6.2.1 During the **Exploration Period** in case the Licensee assigns in whole or in part its rights, privileges, duties and obligations to any assignee other than an Affiliate Company of the same Licensee or member, the Licensee shall pay to the State the sum equivalent to **thirty percent (30%)**, valued in US Dollars, of the total financial commitment of the Exploration phase during which the assignment is made and according to the assigned percentage or an Assignment Fee of **One Million** United States Dollars (US\$1,000,000.00) whichever is greater.

26.6.2.2 During the **Development Period** in case the Licensee assigns in whole or in part its rights, privileges, duties and obligations to any assignee other than an Affiliate Company of the same Licensee or member, the Licensee shall pay to the State the sum equivalent to **thirty percent (30%)**, valued in US Dollars, of the value of each Assignment Deal as follows: The financial value to be paid by the Assignee to the Assignor, or The financial value of shares or stocks to be exchanged between the Assignor and the Assignee; or The financial commitments for technical programs; or the financial value of the reserves, to be swapped between the assignor and the assignee from the Development areas; or any other type of deal to be declared – Or an assignment Fee of **Two Million** United States Dollars (US\$2,000,000.00), whichever is greater. Upon written notice to the Director General, the assignee, whether Affiliate or Non-Affiliate, with participating interest in the Contract, shall freely increase or decrease such interest without payment of further Assignment fees as stipulated in Article 26.6.

26.6.2.3 During the **Production Period** in case the Licensee assigns in whole or in



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part its rights, privileges, duties and obligations to any assignee other than an Affiliate Company of the same Licensee or member, the Licensee shall pay to the State the sum equivalent to **thirty percent (30%)**, valued in US Dollars, of the value of each Assignment Deal as follows: The financial value to be paid by the Assignee to the Assignor; or The financial value of shares or stocks to be exchanged between the Assignor and the Assignee; or The financial commitments for technical programs; or the financial value of the reserves, to be swapped between the assignor and the assignee from the Development areas; or any other type of deal to be declared – Or an assignment Fee of **Ten Million** United States Dollars (US\$**10,000,000.00**), whichever is greater. Upon written notice to the Director General, the assignee, whether Affiliate or Non-Affiliate, with participating interest in the Contract, shall freely increase or decrease such interest without payment of further Assignment fees as stipulated in Article 26.6.

27 ARTICLE 27: BONUSES AND FUNDS

27.1 The Licensee shall pay to the State the sum of **XX Thousand** United States Dollars (US\$**XX,000.00**) per Graticular Block, as a one-off **Technology Bonus**, which the State may use to acquire leading-edge technology and equipment for the efficient conduct of Petroleum Operations. Payment shall be made on the first anniversary of the Effective Date.

27.2 The Licensee shall pay to the State the sum of **XX Thousand** United States Dollars (US\$**XX,000.00**) as a **Lease Extension Fee** on the approval date of entry into the **First Extension Period** as specified in Article 3.

27.3 The Licensee shall pay to the State the sum of **XX Thousand** United States Dollars (US\$**XX0,000.00**) as a **Lease Extension Fee** on the approval date of entry into the **Second Extension Period** as specified in Article 3.

27.4 The Licensee shall pay to the State as a **Signature Bonus** the sum of **XX Million** United States Dollars (US\$**X,000,000.00**) 15 Calendar Days from the Effective Date.

27.5 The Licensee shall also pay the State an additional **Production Bonus** when the total average daily production from the Licence Area first reaches the threshold as defined in the table below per day for a period of thirty (30) consecutive producing days. Payment shall be made within fifteen (15) days thereafter. The sums of such production bonus is to be agreed between the Director General and the Licensee when production reaches the agreed threshold taking into consideration best industry practices.

Total Average Daily Production Threshold (BOEPD)	Production Bonus (%)
5,000	X
10,000	X
25,000	X
50,000	X

* When the total average daily production from the Licence Area first reaches the threshold Barrels of Oil or equivalent per day for a period of thirty (30) consecutive producing days.

27.6 Gas shall be taken into account for the purpose of determining the total average daily production from the Area under Article 27.5 by converting daily Gas delivered into equivalent barrels of daily Crude Oil production in accordance with the following formula for each unit of one thousand (1,000) standard Cubic Feet of Gas:

Equivalent Barrels of Oil Per MSCF = $H \times 0.167$ Where: MSCF = one thousand Standard Cubic Feet of Gas.

H = the number of million British Thermal Units (MMBTU) per MSCF.

27.7 Corporate Social Responsibility

27.7.1 During the **Exploration Period**, the Licensee shall invest an annual sum of **XX Million** United States Dollars (US\$**X,000,000.00**) for Social Projects as defined in Annex 3, Article 33.

27.7.2 During the **Development Period**, the Licensee shall invest an annual sum of **XX Million** United States Dollars (US\$**X,000,000.00**) for Social Projects as defined in Annex 3, Article 33.

27.7.3 During the **Production Period**, the Licensee shall invest an annual sum of **XX Million** United States Dollars (US\$**X,000,000.00**) for Social Projects as defined in Annex 3, Article 33.

27.8 The Director General shall act as agent for the State in the collection of all Petroleum or money accruing to the State under this Article and delivery or payment to the State by the Licensee shall discharge the Licensee's liability.

27.9 All the above-mentioned fees shall in no event be recovered by the Licensee.

28 ARTICLE 28: IMPLEMENTATION OF LICENCE AGREEMENT

28.1 The Parties agree to cooperate in every possible manner to achieve the objectives of this Licence Agreement. The Director General shall facilitate the grant of any permits, Licences, access rights, appropriate services and facilities required by the Licensee for the performance of the Petroleum Operations.

28.2 If the State considers that the Licensee has committed a breach in the performance of any of its obligations, it shall so notify the Licensee in writing and the Licensee shall have sixty (60) days to remedy the breach or refer the matter to Arbitration in accordance with the provisions of this Licence Agreement.

28.3 Subject to the provisions of Article 28.2 above, any breach by the Licensee of the provisions of this Licence Agreement may give rise to the termination thereof by the State upon the uncorrected occurrence of any of the events or failures to act listed below:

- a) the submission by the Licensee to the Director General of a written statement that the Licensee knows or should have known to be false in a particular material matter;
- b) the assignment or purported assignment by the Licensee of this Licence Agreement contrary to the Assignment provisions hereunder;
- c) the insolvency or bankruptcy of the Licensee or the entry of the Licensee into liquidation or receivership, whether compulsory or voluntary and there is justifiable anticipation that the obligations of the Licensee hereunder will not be performed;
- d) the failure of the Licensee to fulfil its minimum work obligations hereunder unless the Director General has waived the default;
- e) the substantial and material failure by the Licensee to comply with any of its obligations pursuant to Article 5 hereof;
- f) the failure of the Licensee to provide the required Performance Security within sixty (60) days of the effective date for the Initial Exploration Period or within sixty (60) days of entrance into any extension period.

- g) the failure by the Licensee to make any payment of any sum due to the Director General or the State pursuant to this Agreement within sixty (60) days after receiving notice that such payment is due.
- h) the failure by the Guarantor to make payment of any sum due under the Parent Company Guarantee to the Director General or the State upon demand pursuant to this Agreement within sixty (60) days after receiving notice that such payment is due.
- i) If the Licensee intentionally extracts any mineral other than petroleum, not authorised by this license, or without the authorization of the Government, except such extractions that may be unavoidable as a result of the operations conducted hereunder in accordance with generally accepted international petroleum industry practices, and which shall be notified to the Director General.
- j) Any breach or non-observance by the Licensee of the terms and conditions of an approved Development plan;

28.4 If the Director General or the State believes an event or failure to act as described in Article 28.3 above has occurred, a written notice shall be given to Licensee describing the event or failure. Licensee shall have ninety (90) days from receipt of said notice to commence and pursue a remedy of the event or failure cited in the notice. If after said ninety (90) days Licensee has failed to commence appropriate remedial action, the Director General or the State may then issue a written Notice of Suspension or Termination to Licensee unless the Licensee has referred the matter to Arbitration under this Agreement. Disputes regarding non-payment of Annual Licence Fees, Annual Training Fees and non-receipt of bank guarantees shall not be referred to Arbitration and such written Notice of Termination shall be effective without delay. If so referred to Arbitration, the Director General and/or the State may not terminate this Licence Agreement in respect of such event except in accordance with the terms of any resulting Arbitration Award.

28.5 Upon termination of this Licence Agreement, all rights of Licensee hereunder shall cease, except for such rights as may at such time have accrued, and without prejudice

to any obligation or liability imposed or incurred under this Licence Agreement prior to termination and to such rights and obligations as the Parties may have under applicable law.

- 28.6** The terms and conditions of this Licence Agreement may be modified only in writing and by mutual agreement between the Parties.
- 28.7** The Director General shall represent the State under this Licence Agreement and is empowered to grant, in the name and on behalf of the State, any consent necessary or useful for the implementation of this Agreement.
- 28.8** The Petroleum Directorate shall act as an agent for the State in the collection of all petroleum or money apart from Duties and Taxes, accruing to the State under this Licence Agreement, and delivery or payment to the Director General by the Licensee shall discharge the Licensee's liability.
- 28.9** Headings in this Licence Agreement are inserted for purposes of convenience and reference and in no event shall define, restrict or describe the scope or object of the Agreement or of any of its clauses.
- 28.10** Annexes 1, 2 and 3 attached hereto shall form an integral part of this Licence Agreement.
- 28.11** Any waiver of the State concerning the performance of any obligation of the Licensee shall be in writing and signed by the Director General, and no waiver shall be implied under this Licence Agreement.
- 28.12** If any clause or provision in this Licence Agreement is illegal, invalid or unenforceable under present or future law or public policy, the remainder of this Licence Agreement will not be affected.



29 ARTICLE 29: STABILISATION CLAUSE

29.1 If after the Effective Date, the economic benefits of the Licensee are adversely and substantially affected by a change to the Law which was in force on the Effective Date, or by revocation, modification or non-renewal of any approvals, consents or exemptions granted to the Licensee pursuant to this Agreement, the Parties shall, within twelve (12) months of the occurrence of any such event, agree on necessary adjustments to the relevant provisions of this Agreement in order to ensure the Licensee's economic benefits under this Agreement are reasonably unchanged.



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30 ARTICLE 34: NOTICE

30.1 Any Notice, Application, Request, Licence, Consent, Approval, Instruction, Delegation, Waiver or other communication required or permitted to be given hereunder shall be in writing and shall be deemed to have been properly given when delivered in person to an authorized representative of the Party to whom such notice is directed or when actually received by such Party through registered mail or e-mail at the following address or at such other address as the Party shall specify in writing fifteen (15) days in advance:

	Government of Sierra Leone	The Licensee
ADDRESS:	Director General Petroleum House 20 Mandalay Street, Kingtom Freetown, Sierra Leone	
TEL NO:	+232 (0) 74 33 65 10	
EMAIL:	directorgeneral@pd.gov.sl	

IN WITNESS WHEREOF the parties have caused this agreement to be executed by their duly authorized representatives as of the date first written above.

FOR THE STATE REPRESENTED BY:

DATE:

DATE:

BY:

BY:

FODAY B.L. MANSARAY
DIRECTOR GENERAL OF PDSL

HON. SHEKU BANGURA
MINISTER OF FINANCE

FOR THE LICENSEE REPRESENTED BY:

DATE:

DATE:

BY:

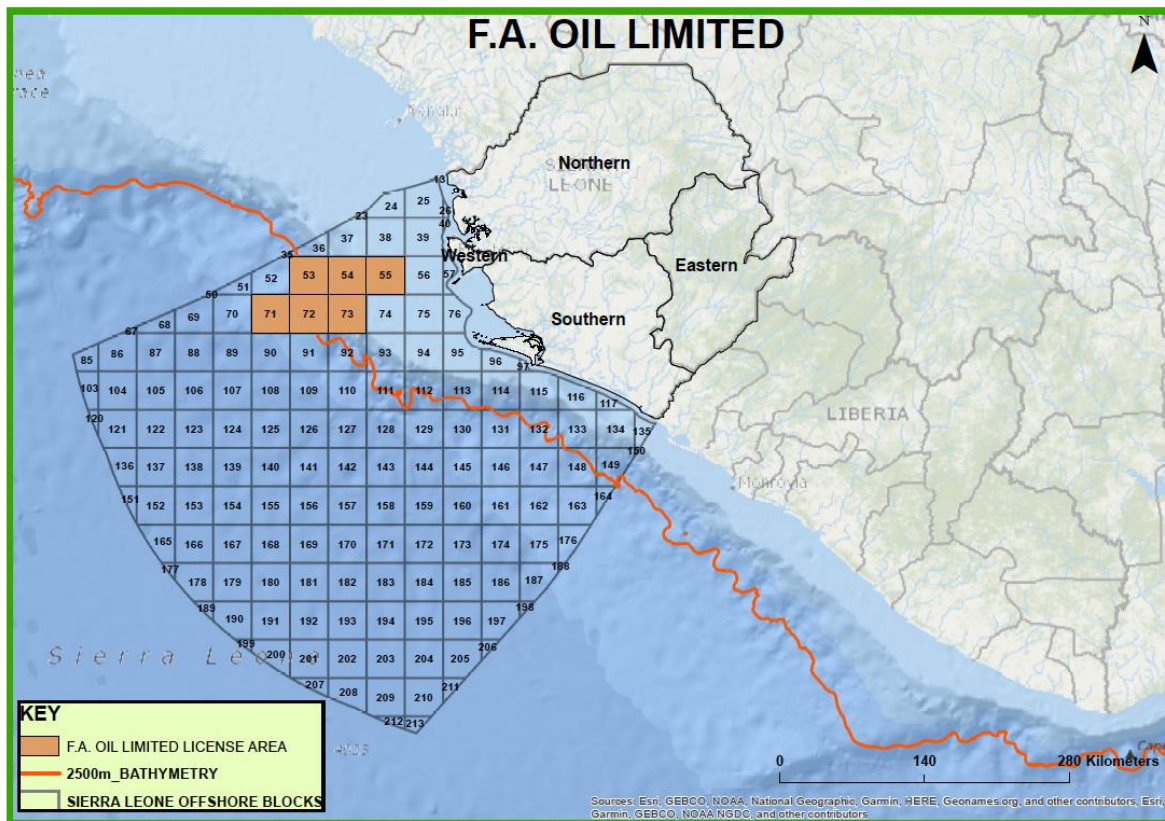
BY:

NAME
DESIGNATION

NAME
DESIGNATION

31 ANNEX 1: LICENCE AREA MAP

LICENCE AREA MAP: On the Effective Date, the Licence Area, designated, is formed by the area included inside the perimeter constituted by the points indicated on the map below.



Below are the geographical coordinates of the Licence Area, with Surface Area amounting to **X,XXX sq.km**:

LICENCE AREA COORDINATES:

NO.	FID	LONGITUDE	LATITUDE	X-COORDINATE	Y-COORDINATE
1	23	14° 2' 36.24	8° 41' 18.42	14.0434	8.68845
2	24	13° 48' 21.24	8° 46' 12.61	13.8059	8.77017
3	25	13° 29' 51.36	8° 48' 50	13.4976	8.81389
4	26	13° 18' 50.04	8° 43' 48.68	13.3139	8.73019

NO.	FID	LONGITUDE	LATITUDE	X-COORDINATE	Y-COORDINATE
5	35	14° 41' 36.6	8° 20' 45.92	14.6935	8.34609
6	36	14° 27' 38.88	8° 24' 32.15	14.4608	8.40893
7	37	14° 9' 19.44	8° 29' 6.86	14.1554	8.48524
8	38	13° 49' 59.88	8° 30' 0	13.8333	8.5
9	39	13° 30' 3.24	8° 29' 59.93	13.5009	8.49998
10	40	13° 19' 0.48	8° 31' 33.96	13.3168	8.5261
11	52	14° 49' 5.52	8° 8' 39.7	14.8182	8.14436
12	53	14° 30' 0	8° 10' 0.01	14.5	8.16667
13	54	14° 10' 0.12	8° 10' 0.01	14.1667	8.16667
14	55	13° 49' 59.88	8° 10' 0.01	13.8333	8.16667
15	56	13° 30' 0	8° 10' 0.01	13.5	8.16667
16	57	13° 17' 17.52	8° 11' 9.78	13.2882	8.18605
17	71	14° 49' 59.88	7° 49' 59.99	14.8333	7.83333
18	72	14° 30' 0	7° 49' 59.99	14.5	7.83333
19	73	14° 10' 0.12	7° 49' 59.99	14.1667	7.83333
20	74	13° 49' 59.88	7° 49' 59.99	13.8333	7.83333
21	75	13° 30' 0	7° 49' 59.99	13.5	7.83333
22	76	13° 13' 58.08	7° 49' 32.09	13.2328	7.82558
23	90	14° 49' 59.88	7° 30' 0	14.8333	7.5

NO.	FID	LONGITUDE	LATITUDE	X-COORDINATE	Y-COORDINATE
24	91	14° 30' 0	7° 30' 0	14.5	7.5
25	92	14° 10' 0.12	7° 30' 0	14.1667	7.5
26	93	13° 49' 59.88	7° 30' 0	13.8333	7.5
27	94	13° 30' 0"	7° 30' 00	13.5	7.5
28	95	13° 11' 0.6	7° 28' 58.94	13.1835	7.48304
29	108	14° 49' 59.88	7° 10' 0.01	14.8333	7.16667
30	109	14° 30' 0	7° 10' 0.01	14.5	7.16667
31	110	14° 10' 0.12	7° 10' 0.01	14.1667	7.16667
32	111	13° 49' 59.88"	7° 10' 0.01	13.8333	7.16667
33	112	13° 30' 0	7° 10' 0.01	13.5	7.16667
34	113	13° 10' 0.12	7° 10' 0.01	13.1667	7.16667
35	128	13° 49' 59.88	6° 49' 59.99	13.8333	6.83333
36	129	13° 30' 0	6° 49' 59.99	13.5	6.83333
37	130	13° 10' 0.12	6° 49' 59.99	13.1667	6.83333
38	131	12° 49' 59.88	6° 49' 59.99	12.8333	6.83333
39	132	12° 30' 0	6° 49' 59.99	12.5	6.83333
40	143	13° 49' 59.88	6° 30' 0	13.8333	6.5
41	144	13° 30' 0	6° 30' 0	13.5	6.5
42	145	13° 10' 0.12	6° 30' 0	13.1667	6.5

NO.	FID	LONGITUDE	LATITUDE	X-COORDINATE	Y-COORDINATE
43	146	12° 49' 59.88	6° 30' 0"	12.8333	6.5
44	147	12° 30' 0	6° 30' 0	12.5	6.5
45	148	12° 10' 0.12	6° 30' 0	12.1667	6.5
46	149	11° 51' 43.2	6° 31' 14.92	11.862	6.52081
47	150	11° 39' 5.4	6° 38' 37.97	11.6515	6.64388
48	159	13° 30' 0	6° 10' 0.01	13.5	6.16667
49	160	13° 10' 0.12	6° 10' 0.01	13.1667	6.16667
50	161	12° 49' 59.88	6° 10' 0.01	12.8333	6.16667
51	162	12° 30' 0	6° 10' 0.01	12.5	6.16667
52	163	12° 10' 8.04	6° 10' 7.57	12.1689	6.16877
53	164	11° 56' 48.12	6° 14' 41.17	11.9467	6.24477
54	174	12° 49' 59.88	5° 49' 59.99	12.8333	5.83333
55	175	12° 30' 0	5° 49' 59.99	12.5	5.83333

32 ANNEX 2: ACCOUNTING GUIDE

The purpose of this Accounting Guide is to establish equitable methods as between the Parties for determining charges and credits applicable to operations under the Licence. Principles established by this Accounting Guide shall reflect the Licensee's actual costs.

32.1 GENERAL PROVISIONS

- 32.1.1** Words and terms appearing in this Annex shall have the same meaning as in the Licence Agreement and to that end shall be defined in accordance with Article 1 of the Licence Agreement.
- 32.1.2** In the event of a conflict between the provisions of the Accounting Guide and the provisions of this Agreement, the provisions of the Licence Agreement shall prevail.

32.2 STATEMENTS REQUIRED TO BE SUBMITTED BY LICENSEE

- 32.2.1** Within forty-five (45) days from the Effective Date, the Licensee shall propose to the Director General an outline of the chart of accounts, operating records, and reports to be prepared and maintained, which shall describe the basis of the accounting principles and procedures to be used during the term of the Licence and shall be consistent with normal practice of the international petroleum industry.
- 32.2.2** Within ninety (90) days of the receipt of such proposal, the Director General shall either accept it or request such revisions as the Director General deems necessary. Failure to notify the Licensee of any requested revisions within a ninety (90) day period shall be deemed acceptance of such proposal.
- 32.2.3** Within one hundred and eighty (180) days from the Effective Date, the Parties shall either agree on such outline or submit any outstanding issue for determination by a Sole Expert pursuant to the Arbitration provisions of this Licence Agreement.
- 32.2.4** Following agreement over the outline, the Licensee shall prepare and submit to the Director General formal copies of the chart of accounts relating to the accounting, recording and reporting functions listed in such outline. The Licensee shall also permit the Director General to inspect its manuals and to review all procedures which are to be followed under the Licence Agreement.

32.2.5 Without prejudice to the generality of the foregoing, the Licensee shall make separate statements relating to Petroleum Operations for each Development and Production Area as follows:

- a) Production Statement (see Article 32.14)
- b) Value of Production Statement (see Article 32.15)
- c) Cost Statement (see Article 32.16)
- d) Statement of Expenditures and Receipts (see Article 32.17)
- e) Final End-of-Year Statement (see Article 32.18)
- f) Budget Statement (see Article 32.19)
- g) Local Procurement Statement (see Article 32.20)
- h) Local Employment Statement (see Article 32.21)
- i) Long-Range Plan and Forecast (see Article 32.22)

32.3 LANGUAGE, MEASUREMENT AND UNITS OF ACCOUNTS

32.3.1 The U.S. Dollar being the currency unit for investments and compensation hereunder shall therefore be the unit of currency for all bookkeeping and reporting under this Licence Agreement. When transactions for an asset or liability are in a currency other than the U.S. Dollar, the respective accounts shall be kept in such other currency as well as the U.S. Dollar.

32.3.2 Measurement required under this Annex shall be in the metric system and Barrels.

32.3.3 The English language shall be employed.

32.3.4 Where necessary for purposes of clarification, the Licensee may also prepare financial reports in other languages, units of measurement and currencies.

32.3.5 It is the intent of the Parties that no Party shall experience any gain or loss at the expense of or to the benefit of the other as a result of the exchange of currency. Where any such gain or loss arises, it shall be charged or credited to the accounts under the Licence Agreement.

32.3.6 The rate of exchange for the conversion of currency shall be the rate quoted by the Bank of Sierra Leone, or, where buying and selling rates are quoted, the arithmetic average of those rates, at the close of business on the date of such currency conversion.

32.3.7 Current Assets and Liabilities shall be translated at the rate prevailing on the date of settlement of the account.

32.3.8 To translate revenue received and expenditures made in currencies other than U.S. Dollars, the average of the monthly rate between the currencies shall be used.

32.3.9 Expenditures made in U.S. Dollars or other currencies in respect of capital items shall be translated at the rate prevailing at the date of acquisition.

32.4 CLASSIFICATION AND ALLOTMENT OF COSTS AND EXPENDITURE

32.4.1 Expenditure relating to Petroleum Operations shall be classified, as follows:

- a) Exploration Expenditure;
- b) Development Expenditure;
- c) Production Expenditure;
- d) Service Costs; and
- e) General and Administrative expenses

and shall be defined and allotted as herein below provided.

32.5 EXPLORATION EXPENDITURE

32.5.1 Exploration Expenditure shall consist of all direct, indirect, and allotted costs incurred in the search for Petroleum in the Licence Area, including but not limited to expenditure on:

- a) aerial, geographical, geochemical, paleontological, geological, topographical and seismic surveys, and studies and their interpretation;
- b) borehole drilling and water drilling;

- c) labour, materials, and services used in drilling wells with the objective of finding new Petroleum reservoirs or for the purpose of appraising Petroleum reservoirs already discovered provided such wells are not completed as producing wells;
- d) facilities used solely for Exploration Operations, including access roads, where applicable, and purchased geological and geophysical information;
- e) service costs allotted to the Exploration Operations on an equitable basis;
- f) General and Administrative Expenses are allotted to Exploration Operations based on the percentage share of projected budget expenditure which will be adjusted to actual expenditure at the end of each year.

32.6 DEVELOPMENT EXPENDITURE

32.6.1 Development Expenditure shall consist of expenditure incurred in Development Operations, including but not limited to expenditure on:

- a) drilling wells which are completed as producing wells and drilling wells for purposes of producing a Petroleum reservoir already discovered, whether these wells are dry or producing;
- b) completing wells by way of installation of casing or equipment or otherwise after a well has been drilled for the purpose of bringing such well into use as a producing well;
- c) intangible drilling costs such as labour, consumable material and services having no salvage value which are incurred in drilling and deepening of wells for producing purposes;
- d) field facilities such as pipelines, flow lines, production and treatment units, wellhead equipment, subsurface equipment, enhanced recovery systems, offshore platforms, Petroleum storage facilities and access roads for production activities;
- e) engineering and design studies for field facilities;
- f) service costs allotted to Development Operations on an equitable basis;
- g) General and Administrative Expenses allotted to Development Operations based

on the percentage projected budget expenditure which will be adjusted to actual expenditure as the end of the year.

32.7 PRODUCTION EXPENDITURE

32.7.1 Production Expenditure shall consist of but not limited to expenditure incurred in Petroleum Operations after the Date of Commencement of Commercial Production, such expenditure being other than Exploration Expenditure, Development Expenditure, General and Administrative Expenses and Service Costs. The balance of General and Administrative Expenses and Service Costs not allotted to Exploration Operations or to Development Operations under Articles 32.5 and 32.6 shall be allotted to Production Expenditure.

32.8 SERVICE COSTS

32.8.1 Service Costs shall consist of but not be limited to direct and indirect expenditures incurred in support of Petroleum Operations, including the construction or installation of warehouses, piers, marine vessels, vehicles, motorized rolling equipment, aircraft, fire security stations, workshops, water and sewage plants, power plants, housing community and recreational facilities and furniture, tools and equipment used in such construction or installation.

32.8.2 Service Costs in any Calendar Year shall include the total costs incurred in such year to purchase and construct or install such facilities as well as the annual costs of maintaining and operating such facilities.

32.8.3 Service Costs will be regularly allotted on an equitable basis to Exploration Expenditure, Development Expenditure and Production Expenditure.

32.9 GENERAL AND ADMINISTRATIVE EXPENSES

32.9.1 General and Administrative Expenses shall consist of:

- a) Main office, field and general administrative costs, in the Republic of Sierra Leone, including but not limited to supervisory, accounting and employee relations services;

32.9.2 An overhead charge for the actual cost of services rendered outside the Republic of Sierra Leone by the Licensee and its Affiliates specifically incurred in the management of Sierra Leone Petroleum Operations relating to this Licence Agreement, and for staff advice and assistance directly related thereto, including but not limited to financial, legal, accounting and employee relations services.

32.9.3 General and Administrative Expenses will be regularly allotted as specified in subsections 32.5.1(f), 32.6.1(g) and 32.7 to Exploration Expenditure, Development Expenditure and Production Expenditure.

32.10 COSTS

32.10.1 Costs Not Allowable Under the Agreement

The following costs and expenses shall not be recoverable or allowable (whether directly as such or indirectly as part of any other charges or expense) under the Licence Agreement:

- a) commission paid to intermediaries by the Licensee;
- b) costs and charges incurred before the Effective Date including costs in respect of preparation, signature, or ratification of this Contract;
- c) expenditures in respect of any financial transaction to negotiate, float or otherwise obtain or secure funds for Petroleum Operations including, but not limited to, interest, commission, brokerage, and fees related to such transactions, as well as exchange losses on loans or other financing, whether between Affiliates or otherwise;
- d) expenditures incurred in obtaining, furnishing, and maintaining the guarantees required under the Contract and any other amounts spent on indemnities with regard to non-fulfilment of contractual obligations;
- e) attorney's fees and other costs and charges in connection with arbitration proceedings and sole expert determination pursuant to the Contract;
- f) amounts paid with respect to non-fulfilment of contractual obligations;

- g)** costs incurred as a result of failure to insure where insurance is required pursuant to the Contract, or of failure to follow procedures laid down by an insurance policy or where the Licensee has elected to self-insure, or has under-insured;
- h)** financing cost of inventory and loss on disposal of inventory
- i)** Costs which are not adequately supported and documented.
- j)** any bonus payments made by the Licensee;
- k)** any unapproved over-expenditures that exceed the limits of Section 32.4 to 32.9 of this Contract;
- l)** any payments made to the State for failure to fulfil the minimum Exploration work obligations pursuant to Article 3 of the Contract;
- m)** any fines and sanctions incurred for infringing the laws and regulations of Sierra Leone;
- n)** any donation to the State or other similar expenses unless otherwise agreed;
- o)** the State's audit and inspection expenses incurred as a result of the absence of original documents in the Licensee's offices in Sierra Leone;
- p)** costs related to the assignment from the Licensee to any of its Affiliates or other Persons.
- q)** petroleum marketing costs or costs of transporting petroleum beyond the Delivery Point;
- r)** cost of arbitration under the Agreement or dispute settlement by any independent expert under the terms of the Agreement;
- s)** fines and penalties imposed by a competent Court of Law;
- t)** costs incurred as a result of gross negligence or wilful misconduct chargeable to the Licensee or the Operator under the terms of the Agreement.
- u)** costs within or outside the Republic of Sierra Leone unrelated related to petroleum operations under this Licence Agreement.

32.10.2 Allowable and Deductibility

The costs and expenses set forth herein shall be for the purpose of determining allowable or non-allowable costs and expenses only and shall have no bearing on the Licensee's eligibility or otherwise for deductions in computing the Licensee's net income from Petroleum Operations for income tax purposes under the Licence.

32.11 CREDIT UNDER THE LICENCE

32.11.1 The net proceeds of the following transactions will be credited to the accounts under the Agreement:

- a) the net proceeds of any insurance or claim in connection with Petroleum Operations or any assets charged to the accounts under the Agreement when such operations or assets were insured and the premiums charges to the accounts under the Licence;
- b) revenue received from third parties for the use of property or assets charged to the accounts under this Licence Agreement;
- c) any adjustment from the suppliers or manufacturers or their agents in connection with a piece of defective equipment or material the cost of which was previously charged to the account under the Licence;
- d) the proceeds received for inventory materials previously charged to the account under the Licence and subsequently exported from the Republic of Sierra Leone or transferred or sold to third parties without being used in the Petroleum Operations;
- e) rentals, refunds, or other credits received which apply to any charge which has been made to the account under the Licence, but excluding any award granted under arbitration or Sole Expert proceedings;
- f) the proceed from the sale or exchange of plant or facilities from the Development and Production Area;
- g) the proceeds derived from the sale or issue of any intellectual property the development costs of which were incurred pursuant to this Licence Agreement;

- h) the proceeds from the sale of any petroleum information derived from Petroleum Operations under this Licence Agreement.

32.12 DUPLICATION OF CHARGES AND CREDIT

32.12.1 Notwithstanding any provision to the contrary in this Annex, there shall be no duplication of charges or credits in the accounts under the Licence. In the event any duplication of charges or credits is discovered Licensee shall correct such duplication within fifteen (15) days of discovery or notice to the Licensee, whichever is earlier.

32.13 MATERIAL

32.13.1 Value of Material Charged to the Accounts Under the Licence – Material purchased, leased, or rented by the Licensee for use in Petroleum Operations shall be valued at the actual net cost incurred by the Licensee. The net cost shall include invoice price less trade and cash discounts, if any, purchase, and procurement fees plus freight and forwarding charges between point of supply and point of shipment, freight to port of destination, insurance, taxes, customs duties, consular fees, other items chargeable against imported material, and any other related costs actually paid.

32.13.2 Value of Material Purchased from An Affiliate – the Licensee shall notify the Director General of any goods supplied by an Affiliate of the Licensee. Material purchased from Affiliate of Licensee shall be charged at the prices specified in Sections 32.13.2.1, 32.13.2.1 and 32.13.2.2.

32.13.2.1 New Material (Condition “A”) – New material shall be classified as Condition “A”. Such material shall be valued at the prevailing market price, plus expenses incurred in procuring such new materials, and in moving such materials to the locations where the material shall be used.

32.13.2.2 Used Material (Condition “B”) - Used material shall be classified as Condition “B” provided that it is in sound and serviceable condition and is suitable for reuse without reconditioning. Such material shall be valued at not

more than seventy-five percent (75%) of the current price of new material valued according to Section 32.13.2.1 above.

32.13.2.3 Used Material (Condition “C”) – Used material which is serviceable for original function as good second-hand material after reconditioning and cannot be classified as Condition “B” shall be classified as Condition “C”. Such material shall be valued at not more than fifty percent (50%) of the current price of new material valued according to Section 32.13.2.1 above. The cost of reconditioning shall be charged to the reconditioned material provided that the value of such Condition.

32.13.3 Classification of Materials – Material costs shall be charged to the respective Exploration Expenditure, Development Expenditure, and Operating Expenditure accounts at the time the material is acquired and on the basis of the intended use of the material. Should such material subsequently be used other than as intended, the relevant charge will be transferred to the appropriate account.

32.13.4 Disposal of Material – Sales of property shall be recorded at the net amount collected by the Licensee from the purchaser.

32.13.5 Warranty of Materials – In the case of defective material or equipment, any adjustment received by the Licensee from the suppliers or manufacturers of such materials, or their agents will be credited to the accounts under the Licence.

32.13.6 Controllable Material – The Licensee shall control the acquisition, location, storage, and disposition of materials which are subject to accounting record control, physical inventory and adjustment for overages and shortages (hereinafter referred to as Controllable Material).

Licensee shall conduct one physical inventory of the Controllable Material each Calendar Year which shall be completed prior to the end of the year.

The gain or loss resulting from the physical inventory shall be reflected in the stock records of Controllable Materials. The Licensee shall compile a reconciliation of the inventory with a reasonable explanation for such gains or losses. Failure on the part of the Director General to object to the Licensee’s reconciliation within thirty (30)

days of compilation of said reconciliation shall be regarded as approval by the Director General. Notwithstanding, nothing herein shall be deemed to preclude any audits of accounts pursuant to the laws of the Republic of Sierra Leone.

32.14 PRODUCTION STATEMENT

32.14.1 Subsequent to the Date of Commencement of Commercial Production from the Licence Area, Licensee shall submit a monthly Production Statement to the Director General showing the following information for each Development and Production Area as appropriate:

- a) the quantity of Crude Oil produced and saved;
- b) the quantity of Natural Gas produced and saved;
- c) the quantities of Petroleum used for the purpose of conducting drilling and Production Operations, pumping to field storage and re-injection;
- d) the quantities of Natural Gas flared;
- e) the size of Petroleum stocks held at the beginning of the Month;
- f) the size of Petroleum stocks held at the end of the Month.

32.14.2 The Production Statement of each Calendar Month shall be submitted not later than ten (10) days after the end of such Month.

32.15 VALUE OF PRODUCTION STATEMENT

32.15.1 Licensee shall prepare a statement providing calculations of the value of Crude Oil produced and saved during each Quarter based on the Market Price established under the Agreement. Such Statement shall be submitted to the Director General not later than sixty (60) days following the determination, notification, and acceptance of the World Market Price to the Director General according to the Licence.

32.16 COST STATEMENT

32.16.1 Licensee shall prepare with respect to each Quarter, a Cost Statement containing the following information:

- a) Total Petroleum Costs in previous Quarters, if any;
- b) Petroleum Costs for the Quarter in question;
- c) Total Petroleum Costs as of the end of the Quarter in question subsection 32.16.1
- d) 31.16.1 (a) plus subsection 32.16.1 (b)).

Petroleum Costs for Exploration, Development and Production Operations as detailed above shall be separately identified for each Development and Production Area. Petroleum Costs for Exploration Operations not directly attributable to a specific Development Area shall be shown separately.

32.16.2 The Cost Statement of each Quarter shall be submitted to the Director General no later than forty-five (45) days after the end of such Quarter.

32.17 STATEMENT OF EXPENDITURE AND RECEIPTS

32.17.1 Subsequent to the Date of Commencement of Commercial Production from the Licence Area, Licensee shall prepare with respect to each Quarter a Statement of Expenditures and Receipts. The Statement will distinguish between Exploration Expenditure and Development Expenditure and Production Expenditure and will identify major items of expenditure within these categories. The statement will show the following:

- a) actual expenditures and receipts for the Quarter in question;
- b) cumulative expenditure and receipts for the budget year in question;
- c) the latest forecast of cumulative expenditures at the year-end; and
- d) variations between budget forecast and latest forecast and explanations, therefore.

32.17.2 The Statement of Expenditures and Receipts of each Calendar Quarter shall be submitted to the Director General not later than forty-five (45) days after the end of such Quarter for provisional approval by the Director General.

32.18 FINAL END-OF-YEAR STATEMENT

32.18.1 The Licensee will prepare a Final End-of-Year Statement. The Statement will contain information as provided in the Production Statement, Value of Production Statements, Cost Statement and Statements of Expenditures and Receipts, as appropriate. The Final End-of-year Statement of each Calendar Year shall be submitted to the Director General within ninety (90) days of the end of such Calendar Year.

32.19 BUDGET STATEMENT

32.19.1 The Licensee shall prepare an annual budget Statement. This will distinguish between Exploration Expenditure, Development Expenditure and Production Expenditure and will show the following:

- a) forecast Expenditures and Receipts for the budget year under the Agreement;
- b) cumulative Expenditures and Receipts to the end of said budget year, and
- c) the most important individual items of Exploration, Development and Production Expenditures for said budget year.

32.19.2 The Budget may include a budget line or lines for unforeseen expenditures which, however, shall not exceed ten percent (10%) of the total budgetary expenditure.

32.19.3 The Budget Statement shall be submitted to the Director General with respect to each budget year no less than ninety (90) days before the start of such year except in the case of the first year of the Licence when the Budget Statement shall be submitted within sixty (60) days of the Effective Date.

32.19.4 Where Licensee foresees that during the budget period, expenditures have to be made in excess of the ten percent (10%) pursuant to Section 32.19.2 hereof, Licensee shall submit a revision of the budget to the Director General.

32.20 LOCAL PROCUREMENT STATEMENT

32.20.1 In furtherance of the obligation in Article 20 of the Contract for the Licensee to give preference to the procurement of Sierra Leonean goods and services, the Licensee

shall prepare in respect of each Year a local procurement statement, containing the following information:

- a) The amount of expenditure incurred by the Licensee directly, or indirectly through its Subcontractors, on goods supplied, produced, or manufactured in Sierra Leone
- b) the amount of expenditure incurred by the Licensee directly, or indirectly through its Subcontractors, on services provided by Sierra Leonean entities;
- c) the respective percentages that the expenditures recorded under items 32.20.1(a) and (b) above represent the Licensee's total expenditures;
- d) a detailed description of the procedures adopted during the Year to identify and purchase goods and services from Sierra Leonean suppliers; and
- e) a detailed exposition of how the local purchases for the Year as recorded under items 32.20.1 (a) and (b) above compared with the projected purchases included in the budget statement for that Year, with explanations for any significant variations.

32.20.2 The local procurement statement shall be submitted to the Government within sixty (60) days after the end of each Year.

32.21 LOCAL EMPLOYMENT STATEMENT

32.21.1 In furtherance of the obligation in Article 21 of the Contract for the Licensee to give preference to the employment of Sierra Leonean citizens, the Licensee shall prepare in respect of each Year a local employment statement, containing the following information:

- a) the number of Sierra Leoneans employed by the Licensee directly, or indirectly through its Subcontractors, their level within the organization and their salary scale;
- b) the mean salary of foreign employees hired by the Licensee directly, or indirectly through its Subcontractors, at the same levels as the Sierra Leonean workers;

- c) the percentage that the number of Sierra Leoneans employed by the Licensee or Subcontractor represents of the total number of Licensee and Subcontractors' employees respectively;
- d) the percentage that the total salaries of Sierra Leoneans employed under items 32.21.1 (a) above represents of the Licensee and Subcontractors' total salaries.
- e) a detailed description of the procedures adopted during the Year to identify and purchase goods and services from Indian suppliers; and
- f) a detailed exposition of how the number of new Sierra Leoneans hired and trained for the Year compared with the projected recruitment for that Year and how the total number of Sierra Leoneans employed compared with the previous two years, with explanations for any significant variations;

32.21.2 The local procurement statement shall be submitted to the Government within sixty (60) days after the end of each Year.

32.22 LONG RANGE PLAN AND FORECAST

32.22.1 Licensee shall prepare and submit to the Director General the following:

During the Exploration Period, an Exploration Plan for each year commencing as of the Effective Date shall contain the following information:

- a) Estimated Exploration Costs showing outlays for each of the years, or the number of years agreed and covered by the Plan.
- b) Details of seismic operations for each such year,
- c) Details of drilling activities planned for each such year;
- d) Details of infrastructure utilization and requirements.

32.22.2 The Exploration Plan shall be revised on each anniversary of the Effective Date. Licensee shall prepare and submit to the Director General the first Exploration Plan for the Initial Exploration Period of two (2) years within sixty (60) days of the Effective Date and thereafter shall prepare and submit to The Director General no later than forty-five (45) days before each anniversary of the Effective Date a revised

Exploration Plan.

- a) In the event of a Development Plan being approved, the Licensee shall prepare a Development Forecast for each calendar year of the Development Period, which shall contain the following information:
 - i. forecast of the capital expenditure portions of Development and Production expenditures for each Calendar Year of the Development Period;
 - ii. forecast of operating costs for each Calendar Year;
 - iii. forecast of Petroleum production for each Calendar Year;
 - iv. description of main technologies employed; and
- b) The Development forecast shall be revised at the beginning of each Calendar Year commencing as of the second year of the first Development forecast. Licensee shall prepare and submit to the Director General the first Development forecast within one hundred and twenty (120) days of the date when the first Development Plan is approved by the Director General no later than forty-five (45) days before each Calendar Year commencing as of the second year of the first Development forecast.

32.23 CHANGES OF PLAN AND FORECAST

32.23.1 It is recognized by Licensee and The Director General that the details of the Exploration Plan and Development forecast may require changes in the light of existing circumstances, and nothing herein contained shall limit the flexibility to make such changes. Consistent with the foregoing the said Plan and Forecast may be revised annually.



33 ANNEX 3: FORMS OF PERFORMANCE GUARANTEE

33.1 FORM OF BANK GUARANTEE

1. In consideration of the Government of Sierra Leone represented by the Director General of the Petroleum Directorate (hereinafter referred to as “the State”) having entered into a Petroleum Licence Agreement for the **G-Blocks XX, XX, XX**, dated (hereinafter referred to as “Licence Agreement”), which expression shall include all the amendments agreed to between the State and the Licensee, thereto), with M/s having its registered office at (hereinafter referred to as “Licensee”, which expression unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assigns), and the State have agreed that the Licensee shall furnish to the State, a bank guarantee (hereinafter referred to as “Guarantee”) towards its minimum financial obligations as provided in the Contract for US\$(**X,000,000.00**) for the performance of its obligations under the Licence Agreement.

2. We (name of the Bank) registered under the Law of and having its registered office at (hereinafter referred to as “the Bank”, which expression shall unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assigns) do hereby guarantee and undertake to pay to the State, immediately on the first demand in writing, any/all money(s) to the extent of **XX Million United States Dollars (US\$X,000,000.00)** without any demur, reservation, contest or protest and/or without any reference to the Licensee. Any such demand made by the State on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the Bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any court, tribunal, arbitrator, sole expert, conciliator, or any other authority and/or any other matter or thing whatsoever, as liability under these presents being absolute and unequivocal. We agree that the Guarantee herein

- contained shall be irrevocable and shall continue to be enforceable until it is discharged by the State in writing. This Guarantee shall not be determined, discharged, or affected by the liquidation, winding up, dissolution or insolvency of the Licensee and shall remain valid, binding, and operative against the Bank.
3. The Bank also agree that the State at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the Licensee and notwithstanding any security or other guarantee that the State may have in relation to the Licensee's liabilities.
 4. The Bank further agree that the State shall have fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said Contract or to extend time of performance by the said Licensee from time to time or to postpone for any time or from time to time exercise of any of the powers vested in the State against the said Licensee and to forebear or enforce any of the terms and conditions relating to the said Contract and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said Licensee or for any forbearance, act or omission on the part of the State or any indulgence by the State to the said Licensee or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.
 5. The Bank further agree that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the Licence and all dues of the state under or by virtue of this Licence Agreement have been fully paid and its claim satisfied or discharged or till the State discharges this Guarantee in writing, whichever is earlier.
 6. This Guarantee shall not be discharged by any change in our constitution, or in the constitution of the Licensee.
 7. Upon the completion of the minimum work program for the stipulated period, the State shall return the Guarantee to the Licensee.



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8. The Bank confirm that this Guarantee has been issued with observance of the appropriate laws of the country of issue.
9. The Bank also agree that this Guarantee shall be governed and construed in accordance with the Laws of England and Wales and the Parties submit to the exclusive jurisdiction of the Superior Courts of England for the determination of any dispute or the enforcement of the guarantee.
10. Any process of the English courts shall be deemed to be valid if served on the addresses of the Parties as indicated in this Agreement or any other address provided by a Party pursuant to Article 30 of this Agreement.
11. Notwithstanding anything contained herein above, our liabilities under this Guarantee are limited to **XX Million United States Dollars (US\$X,000,000.00)** and our Guarantee shall remain in force up to and including sixty (60) days after the expiry date/extended date. Any claim under this Guarantee must be received before the expiry of sixty (60) days after the expiry date, or before the expiry of sixty (60) days from the extended date if any. If no such claim has been received by us within sixty (60) days after the said date/extended date the PRU’s right under this guarantee will cease. However, if such a claim has been received by us within and up to sixty (60) days after the said date/extended date, all the PRU’s rights under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officers has set its hand and stamp on this day of 2023 at The seal of was hereto duly affixed by this day of 2023 in accordance with its byelaws and this Guarantee was duly signed by and as required by the said byelaws.

.....
Company Secretary **Director** **Witness**

33.2 DEFINITIONS

33.2.1 Definition: Except as otherwise expressly provided or unless the context otherwise requires, the terms defined in this Section 33.2.1, shall for all purposes of this Guaranty, have the meanings herein specified, the following definitions to be equally applicable to both the singular and plural forms of any of the terms herein defined.

33.2.2 Licence: The term “Licence” shall mean that certain License dated the day of 2023 between the Company and the Beneficiary, as such Licence was originally executed or as it may from time to time be supplemented, modified, or amended as provided therein.

33.2.3 Banking Day: The term “Banking Day” shall mean a Day on which the banks in Sierra Leone are customarily open for business.

33.2.4 Beneficiary: The term “Beneficiary” shall mean the Government of Sierra Leone represented by the Director General of the Petroleum Directorate.

33.2.5 Guarantor: The term “Guarantor” shall mean Company Name, until a successor corporation shall have become such pursuant to the applicable provisions hereof, and thereafter, Guarantor shall mean such successor corporation.

33.2.6 Company: The term “Company” shall mean, Company Name, the holder of the License mentioned above until a successor company or corporation shall have become such pursuant to the terms of the Licence, and thereafter “Company” shall mean such successor company or corporation.

33.2.7 Guaranty: The term “Guaranty” shall mean this Guaranty Agreement as originally executed or as it may from time to time be supplemented, modified, or amended as provided herein.

33.2.8 Guaranteed Obligations: The term “Guaranteed Obligations” shall have the meaning accorded such term in Section 33.4.3 of this Guaranty.

33.2.9 Person: The term “Person” shall mean an individual, a corporation, a limited liability entity, a partnership, a joint venture, an association, a joint stock company,



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a trust, an unincorporated organization or a government or any agency, authority, or political subdivision thereof.

33.2.10 Other Defined Terms: Capitalized terms not otherwise defined in this Guaranty shall have the meaning ascribed thereto in the Licence Agreement.



33.3 REPRESENTATIONS OF GUARANTOR

33.3.1 The Guarantor makes the following representations to the Beneficiary:

33.3.1.1 The Guarantor has been duly incorporated and validly exists under the laws of and has full corporate power and authority to enter into this Guaranty and to carry out and is financially capable of consummating all transactions contemplated by this Guaranty.

33.3.1.2 The execution and delivery of this Guaranty and the consummation of the transactions herein contemplated will not conflict with or constitute on the part of the Guarantor a breach of or default under its charter documents, its by-laws, or any indenture, or other material agreement or instrument to which the Guarantor is a party or by which it or its properties are bound or any order, rule or regulation of any court or governmental agency or body having jurisdiction over the Guarantor or any of its activities or properties.

33.3.1.3 This Guaranty has been duly authorized executed and delivered by the Guarantor and constitutes the valid and binding obligation of the Guarantor.

33.4 GUARANTY AND AGREEMENTS

33.4.1 Guaranty – The Guarantor hereby unconditionally guarantees to and for the benefit of the Beneficiary the performance of the Company’s work obligation for the Initial Exploration Period, First Extension Period and Second Extension Period in an amount equal to the Company’s Minimum Expenditure specified in Article 4 of the Licence Agreement for the Initial Exploration Period, the First Extension Period and the Second Extension Period if and when the same shall become due (the “Guaranteed Obligations”).

33.4.2 The Guarantor shall have no obligation hereunder until the Guarantor has received a written demand from the Beneficiary. All payments by the Guarantor shall be made in lawful money of the United States of America. The Guarantor’s aggregate liability under this Guaranty shall not exceed the Company’s Minimum Expenditure for the applicable period.

33.4.3 Unconditional Nature of Obligations – The obligations of the Guarantor under this Guaranty shall be absolute and unconditional and shall remain in full force and effect until the entire Guaranteed Obligations shall have been undertaken or paid as the case may be, and except as specifically otherwise provided in this Guaranty such obligation shall not be affected, modified or impaired upon the happening from time to time of any event, including without limitation any of the following, whether or not with notice to, or the consent of, the Guarantor:

33.4.3.1 the waiver, surrender, compromise, settlement, release, or termination of any or all of the obligations, covenants or agreement of the Company under the Licence Agreement;

33.4.3.2 the failure to give notice to the Guarantor of the occurrence of a breach or default under the Licence Agreement;

33.4.3.3 the extension of the time for payment of any principal or interest or for any other payment under this Agreement or of the time for performance of any other obligations, covenants, or agreements under or arising out of the Licence;

- 33.4.3.4 the modification, amendment, or alteration (whether material or otherwise) of any obligation, covenant or agreement set forth in the Licence Agreement;
- 33.4.3.5 the taking or the omission of any of the actions referred to in the Licence Agreement including any acceleration of sums owing thereunder;
- 33.4.3.6 any failure, omission, delay, or lack on the part of Beneficiary to enforce, asset or exercise any right, power or remedy conferred on it in this Agreement;
- 33.4.3.7 the voluntary or involuntary liquidation, dissolution, sale or other disposition of all or substantially all the assets, marshalling of assets and liabilities, receivership; insolvency, bankruptcy, assignment for the benefit of creditors, reorganization, arrangement, composition with creditors or readjustment of, or other similar proceedings affecting Guarantor or the Company or any of their assets, or any allegation or contest of the validity of this Guaranty in any such proceeding;
- 33.4.3.8 any defence based upon any legal disability of the Company or, to the extent permitted by law, any release, discharge, reduction, or limitation or with respect to any sums owing by the Company or any other liability of the Company to the Beneficiary;
- 33.4.3.9 to the extent permitted by law, the release or discharge by operation of law of the Guarantor from the performance or observance of any obligation, covenant or agreement contained in this Guaranty; or
- 33.4.3.10 the default or failure of the Guarantor fully to perform any of its obligations set forth in this Guaranty.
- 33.4.4** No set-off, counterclaim, reduction, or diminution of any obligation, or any defence of any kind or nature which the Guarantor has or may have against the Beneficiary shall be available hereunder to the Guarantor against the Beneficiary to reduce the payments to it under Section 33.4.3 of this Guaranty.
- 33.4.5** The Guarantor assumes responsibility for being and remaining informed of the financial condition of the Company and of all other circumstances bearing upon the

risk of default of obligations and/or non-payment of amounts owing under the Licence Agreement which diligent inquiry would reveal and agrees that the Beneficiary shall not have a duty to advise the Guarantor of any information regarding such condition or any such circumstances.

33.4.6 Proceedings Against Guarantor – In the event of a default in the payment of the amounts guaranteed pursuant to the terms hereof when and as the same shall become due, the Beneficiary shall have the right to proceed first and directly against the Guarantor under this Guaranty without proceeding against the Company or exhausting any other remedies which it may have.

33.4.7 Costs – The Guarantor agrees to pay all costs, expenses, and fees, including all reasonable attorneys’ fees, which may be incurred by the Beneficiary in enforcing or attempting to enforce this Guaranty following any default on the part of the Guarantor hereunder, whether the same shall be enforced by a suit or otherwise.

33.4.8 Corporate Existence of Guarantor – The Guarantor covenants that so long as it has any outstanding obligations under this Guaranty, it will maintain its corporate existence, will not dissolve, sell or otherwise dispose of all or substantially all of its assets and will not consolidate with or merge into another corporation or permit one or more other corporations to consolidate with or merge into it; provided that the Guarantor may, without violating the covenants in this Section 33.4.8 contained, consolidate with or merge into another corporation or permit one or more other corporations to consolidate with or merge into it, or sell or otherwise transfer to another corporation all or substantially all of its assets as an entirety and thereafter dissolve, unless the surviving resulting or transferee corporation, as the case may be, assumes all of the obligations of the Guarantor hereunder.

33.4.9 Reimbursement of Guarantor – If at any time after (a) the Company has defaulted in making any payment constituting Guaranteed Obligations (a “Defaulted Payment”) and (b) the Guarantor has paid such Defaulted Payment pursuant to Section 33.4.1 of this Guaranty, and the Beneficiary thereafter receives all or a portion of the Defaulted Payment from the Company, the Beneficiary hereby agrees to reimburse the Guarantor within thirty (30) days of receiving payment of such

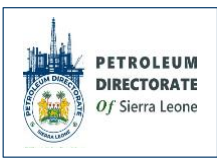
defaulted payment in an amount equal to all or whatever portion of the Defaulted Payment it has received from the Company.

33.4.10 Confidentiality – This Guaranty shall be kept confidential by the Guarantor and the Beneficiary, and the Guarantor and the Beneficiary hereby agree not to provide copies of this Guaranty or to disclose its specific terms to any person without the prior written consent of the other except:

33.4.10.1 either the Guarantor or the Beneficiary, as applicable, may disclose to an applicable court in connection with any proceedings under this Guaranty;

33.4.10.2 to the extent that it is required to disclose the same pursuant to any regulation, law or order of any court of competent jurisdiction, or any procedure for disclosure of documents, whether in proceedings before a court or not, (including any proceedings to enforce this Guaranty) or in regulatory proceedings, or pursuant to any law or regulation having the force of law; provided, however, that such party shall give the other advance written notice of its intention to disclose the same based on that requirement and a reasonable amount of time consistent with the requirement pursuant to which disclosure is to occur in which to seek adequate protective orders; and

33.4.10.3 to the Guarantor's or the Beneficiary's as applicable, direct or indirect shareholders, directors, officers, employees, independent auditors, legal counsel and other professional advisors to the extent such persons have a need to know, in each case if such person is informed of its confidential nature and of their duty to maintain the confidentiality thereof, and who prior to any such disclosures shall have agreed to be bound by such duty of confidentiality.



33.5 MISCELLANEOUS

33.5.1 Governing Law – This Guaranty shall be governed by the laws England and Wales. The Guarantor and the Beneficiary hereby irrevocably and unconditionally consent to submit to the Superior Courts of England in respect of any issues arising out of or relating to, this Guaranty, or the transactions contemplated hereby.

33.5.2 Notices – All notices and other communications to the Guarantor or to the Beneficiary may be electronically communicated by email, hand-delivered or sent by registered post to any party hereto at the addresses provided below in this Section 33.5.2.

33.5.3 All communications intended for the Guarantor shall be sent to:

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Attention:

Email Address:

33.5.4 All communications intended for Beneficiary shall be sent to:

.....

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Attention:

Email Address:

33.5.5 Or at any other address email of which either party shall have notified the other in writing in the manner prescribed in this Section 33.5.2 for notification.

33.5.6 For all purposes of this Guaranty, a notice or communication will be deemed

effective:

33.5.6.1 if delivered by hand or sent by registered post, on the day it is delivered unless:

- i. that day is not a day upon which commercial banks are open for the transaction of business in the city specified (“Banking Day”) at the address for notice provided by the recipient or,
- ii. if delivered after the close of business on a Banking Day, then on the next succeeding Banking Day, and

33.5.6.2 if sent by email, on the date transmitted, provided that oral or written confirmation of receipt is obtained from the recipient by the sender unless the date of transmission and confirmation is not a Banking Day, in which case on the next succeeding Banking Day.

33.5.7 Banking Days – Except as otherwise provided in this Guaranty, if any date on which a payment is to be made, notice is to be given or other action taken hereunder is not a Banking Day, then such payment, notice or other action shall be made, given or taken on the next succeeding Banking Day in such place, and in the case of any payment, no interest shall accrue for that delay.

33.5.8 Successors and Assigns – This Guaranty shall be binding upon the Guarantor and its successors and assigns and inure to the benefit of Beneficiary and its permitted successors and assigns under the Licence Agreement. Except as provided in Section 33.5.8 hereof, neither the Guarantor nor the Company may assign its obligations hereunder without the prior written consent of the Beneficiary.

33.5.9 Guaranty for Benefit of Beneficiary – This Guaranty is entered into by the Guarantor for the benefit of the Beneficiary. Nothing contained herein shall be deemed to create any right in or permit any Person to enforce or make any claim hereunder or to be in whole or in part for the benefit of any person other than the Beneficiary and its lawful agents or representatives.

33.5.10 Term – This Guaranty shall terminate and be of no further force and effect upon

the earliest of:

- 33.5.10.1 six months after the date all Guarantee Obligations have been satisfied in full;
- 33.5.10.2 released by the Beneficiary of the Guarantor from its obligations hereunder;
- 33.5.10.3 release of the Company from all its obligations under this Agreement; provided that all guaranteed Obligations incurred to the date of such release have been undertaken or in the case of payments paid in full; or
- 33.5.10.4 six months after the date of termination of the Licence; provided that all guaranteed Obligations incurred to the date of such release have been undertaken or in the case of payments such payments paid in full.
- 33.5.11 Amendments and Waivers** – The provisions and performance of this Guaranty may be suspended, waived, or amended, but only if, such suspension amendment or waiver is in writing and is signed by both the Guarantor and the Beneficiary.
- 33.5.12 Headings** – The article and section headings of this Guaranty are for convenience only and shall not affect the construction hereof.
- 33.5.13 Partial Invalidity** – The invalidity of any one or more phrases, sentences, clauses, or sections in this Guaranty shall not affect the validity or enforceability of the remaining portions of this Guaranty or any part thereof.
- 33.5.14 No Waiver, Remedies** – No failure or delay by the Beneficiary in exercising any right, power or privilege hereunder shall operate as a waiver thereof nor shall any single or partial exercise thereof preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The remedies herein provided are cumulative and not exclusive of any remedies provided by law.
- 33.5.15 Entire Agreement** – This Guaranty constitutes one of the forms of guaranty to be provided with respect to guaranteeing the performance of work programs and obligations under the License and supersedes all oral statements and prior writings with respect thereto.



**THE PETROLEUM DIRECTORATE OF SIERRA LEONE
OFFICE OF THE PRESIDENT**



33.5.16 Execution in Several Counterparts – This Guaranty may be executed in any number of counterparts, each of which shall for all purposes be deemed to be an original; but such counterparts shall together constitute but one and the same instrument.

33.5.17 Irrevocability – The obligations upon the Guarantor herein are irrevocable and unconditional, and any payments demanded from the Guarantor by the Beneficiary, with respect to the obligations of the Company under the Licence Agreement, in accordance with the terms of this Guaranty shall be immediately honoured by the Guarantor without caveat or cavil.

IN WITNESS WHEREOF, THE GUARANTOR being a registered corporate legal entity has caused this Guaranty to be executed in its respective name and on its behalf by its respective duly authorized officer as of the date first above written.

[NAME OF GUARANTOR]

BY:

.....

[NAME OF BENEFICIARY]

BY:

.....

34 ANNEX 4: APPROVED CORPORATE SOCIAL RESPONSIBILITY PROGRAM

Company Name – Corporate Social Responsibility (CSR) Program

Project Name:	CSR Program for Offshore Petroleum Exploration Project in Sierra Leone
Site / Location:	Bonthe District – Southern Province Pujehun – Southern Province Port Loko – Northern Province Kabala – Northern Province
Beneficiaries:	School Children Out of School Youths Local Community
Status / Duration:	Exploration Period (including Initial, First and Second Extension Periods) – First seven years from the Effective Date. Development Period Production Period
Project Component:	Education and Health
Project Type:	Social projects would be aligned with the government's objectives, to create positive social value, whilst also improving and preserving the environment.
Amount Requested:	Exploration Period (including Initial, First and Second Extension Periods) – US\$X,000,000.00 per annum. Development Period – US\$X,000,000.00 per annum. Production Period – US\$X,000,000.00 per annum.

<p>Mode of Disbursement:</p>	<p><u>Exploration Period</u> US\$<u>XX</u>0,000.00 per community per annum</p> <p><u>Development Period</u> US\$<u>XXX</u>,000.00 per community per annum</p> <p><u>Production Period</u> US\$<u>X</u>00,000.00 per community per annum</p>
<p>Issues being Addressed:</p>	<p>Company Name would focus on two main areas of Education and Health.</p> <p>Education Members of the host communities would be targeted in the area of education in the form improving facilities in local schools and construction of new schools where there are needs for them.</p> <p>Health In the area of health, health facilities in the host communities would be upgraded after due consultation with the government's Ministry of Health and Sanitation to identify areas of medical needs and interventions.</p>
<p>Description / Details of Works to be Done:</p>	<p>Education Construction and furnishing of school classrooms. Annual contribution to school feeding programs.</p> <p>Health Upgrade of medical facilities.</p>
<p>Expense Component:</p>	<p>Training Expenses Cost of Construction Cost of Furniture/Furnishings</p>

34.1.1 Social projects would be reviewed periodically to accommodate changes in plans where appropriate.

34.1.2 **Company Name** with her partners, have invested in people-oriented programmes, like health, education, and economic development. **Company Name** work with the government to help empower people.

34.1.3 **Company Name** with its partners have provided several infrastructural projects and equipment for health facilities. **Company Name** with its partners supports education by providing educational infrastructures and awarding scholarships to deserving students.

34.1.4 Since 2008, **Company Name** with her partners have executed and donated the following projects:

34.1.4.1 28 Chest Clinics

34.1.4.2 23 Hybrid Libraries

34.1.4.3 3 School Libraries

34.1.4.4 1 Medical Diagnostic Laboratory

34.1.4.5 9 Model Classroom Blocks

34.1.4.6 8 Mother and Childcare Centres

34.1.4.7 39 Science Laboratories

34.1.5 About 17,041 undergraduate students have benefited from the medical and engineering professional scholarship programme.



Office of the President